(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals		5. Lease Designation & Serial No. 75F-081226-A			
GITTERENT RESERVOIR. USE "AMPLICATION FOR MERNIT" FOR SUCH BROSSSAIS SUBMIT IN TRIPLICATE		6. If Indian.Allottee or Tribe Name: 			
1. Type of Well		7. If Unit or CA, Agreement Designation:			
Oil Gas Other		Horseshoe Gallup Unit			
2. Name of Operator		B. Well Name & No.: Horseshoe Gallup Unit #262			
Vantage Point Operating Company (713) 780 - 1952		9. API Well No.: 3004509784			
3. Address and Phone No. 2401 Fountain View Drive, Houston Texas 77057 -4862		10. Field and Pool, or Exploration Area; Horseshoe Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. County or Parish, State			
490' FNL & 2131' FWL, Sec 9, T30N, R16W, NMPM		San Juán County, New Mexico			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION [7] Change of Plans				
Notice of Intent -	[v] Abandonment [m] Recompletion	L-3	Construction		
Subsequent Report	Plugging Back	L-J	Routine Fracturing		
Final Abandonment Notice	Casing Repair	Water Shut-Off			
	Altering Casing	iI	ersion to Injection	n	
	L_J r-nOther	L_3	ose Water		
	L_J		s of multiple completion on Well Completion or		
	Recompletion Report a	ind Log Form)			
 Describe Proposed or Completed Operations (Clearly stat starting any proposed work. If well is directionally drille markers and zones pertinent to this work.); 	e all pertinent detail d, give subsurface loc	s, and give pertinent ations and measured a	nd true vertical de	estimated date of opths for all	
8 5/8" csg @ 78' RKB PBTD	@ 1595' Pe	rforations:	1480 - 151 1537 - 154 1580 - 159	9 ' 9 ' 0 '	
It is proposed to P&A this well due to collapsed casing @ 502'. The proposed procedure is to spot cement across the perforations from 1595' to 1430'. Tag the plug after 2 hrs. Spot another cement plug from 1430' to 150'. Perforate a hole at 150' and establish an injection rate thru the perforation in the casing and out the bradenhead. Circulate cement from 150' thru the bradenhead and leave cement from 150' to surface in the casing.					
	OIL C	1 4 1993 ON. DIV.	93 JUN -4 AM II:37 070 FARMINGTON, NM	RECEIVED	
14. I hereby certify that the foregoing is true and correct Signed		Engineer for nt			
(This space for Federal or State office use)				1867	
Approved by	Title		NOT DICT M	IVNIVUED	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.