Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE*  DEPARTMENT OF THE INTERIOR (Other Instructions on re-			re-	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  S.F. 081226-B		
		GEOLOGICAL SURVEY					
					G. 1F INDIAN, ALLOTTEE OR TEIBE NAME		
	JNDRY NOTICES AND REP this form for proposals to drill or to deeper use "APPLICATION FOR PERMIT—"				USA		
1. OIL GAS OTHER Injection					7. UNIT AGREEMENT NAME  Horseshoe Gallup Unit  8. FARM OR LEASE NAME		
Atlantic Richfield Company							
3. ADDRESS OF OPERATOR					Horseshoe Gallup		
	n Street, Suite 501, Denv	er. Colora	do 80203				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					263 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface					•		
Unit B, 350' f/North & 1670' f/East lines, Sec. 9				11.	Horseshoe Gallup 11. SBC., T., E., M., OR BLE. AND SUNYBY OR AREA		
			•		Sec. 9-30N-	16W	
14. PERMIT NO.	15. ELEVATIONS (Show	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			COUNTY OR PARISE	13. STATE	
		5702'			San Juan	New Mexico	
16.	Check Appropriate Box To I	ndicate Natur	e of Notice, Report, o	r Other	Data		
	NOTICE OF INTENTION TO:	1			EPORT OF:		
				رت			
TEST WATER SH			WATER SHUT-OFF		REPAIRING W		
FRACTURE TREAT SHOOT OR ACIDIZ	MULTIPLE COMPLETE  ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING		ALTERING CA		
REPAIR WELL	CHANGE PLANS		(Other) Shut	   n	ABANDONMEN		
(Other)			(Note: Report resu Completion or Reco	ults of mu	Itiple completion	on Well	
17. DESCRIBE PROPOSE proposed work nent to this work	D OR COMPLETED OPERATIONS (Clearly state If well is directionally drilled, give subside.)*	all pertinent detaurface locations					
	ell was shut in 8-10-68 b	ecause it	was not required	d to s			
production. This w	ell is in a large Unit wh	ich is now	under waterfloo	od ope	rations. Fu	ture	
production. This w plans are t result in a	ell is in a large Unit wh o conduct waterflood and revised waterflood plan se of this well in order	ich is now tertiary r or in a te	ecovery studies rtiary recovery	. The	se studies am that may	may re-	
production. This w plans are t result in a quire the u	o conduct waterflood and revised waterflood plan	ich is now tertiary r or in a te	ecovery studies rtiary recovery	. The	se studies am that may	may re-	
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Two (2) copies sent to New Mexico Oil Conservation Commission