

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-2 for such proposals.

1. ☐ gas ☐ other ☒ Inflection  
well ☐ well ☐ well

2. NAME OF OPERATOR ARCO Oil and Gas Co., a  
Division of Atlantic Richfield Company

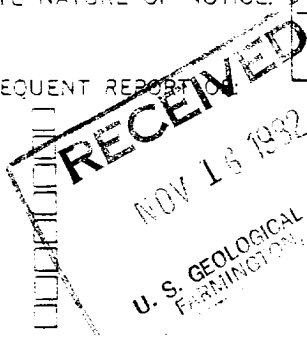
3. ADDRESS OF OPERATOR 707 - 17th Street,  
P.O. Box 5540, Denver, Colo. 80217

4. LOCATION OF WELL REPORT LOCATION CLEARLY. See space 17  
below. Unit B,  
AT SURFACE: 350' FNL & 1670' FEL, Sec. 9  
AT TOP PRCD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT



5. LEASE  
S.F. 081226-B

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
USA

7. UNIT AGREEMENT NAME  
Horseshoe Gallup Unit

8. FARM OR LEASE NAME  
Horseshoe Gallup Unit

9. WELL NO.  
263

10. FIELD OR WILDCAT NAME  
Horseshoe Gallup

11. SEC., T., R., M. OR BLK. AND SURVEY OR  
AREA  
Sec. 9-30N-16W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

14. API NO.  
None Assigned

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5702' GR

NOTE: Report results of this well in construction of zone  
change on Form 9-330.)

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JAN 07 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/11-82

This notice supercedes our Sundry Notice dated August 31, 1982, on the  
subject well.

ARCO now proposes to plug and abandon this well, as per the attached  
revised P & A Procedure.

(This is in compliance with the requirements as set forth in a memo-  
randum dated September 30, 1981, and a subsequent letter of April 26,  
1982, both from the State of New Mexico, Energy and Minerals Depart-  
ment, Oil Conservation Division (copies attached to our August 31, 1982  
Sundry Notice).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Rose TITLE Dist. Prod. Supt. DATE December 30  
S.F.C. ROSE November 1, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

John H. Hall  
13  
10/11/82

NMOC

\*See Instructions on Reverse Side

HORSESHOE GALLUP UNIT INJECTION WELLS  
PLUGGING AND ABANDONMENT PROCEDURE  
(REVISED)

1. MIRU.
  2. Release packer and pull tubing and packer out of hole.
  3. RIH with tbg open-ended to below the bottom perforation and pump sufficient cement to cover top perforation by 50' inside the casing.
  4. POH w/tbg. GIH w/wireline and shoot enough holes in production string opposite 150' above top perforation to allow cement squeezing of zone. (This may be necessary since the original cement job may not have covered the Gallup formation by 50'). Squeeze sufficient cement to place a 100' plug outside the casing. Also, leave a 100' plug inside the casing. If unable to squeeze plug outside the casing, leave a 100' plug inside the casing.
  5. POH w/tbg. GIH w/wireline and shoot enough holes in production casing opposite a point 50' below the surface casing shoe to allow squeezing cement.
  6. RIH w/tbg open-ended and perform a braden-head squeeze of the perforations. Use sufficient cement for a 100' column behind the casing and a 100' plug inside the casing.
  7. POH, cut casing one foot below ground level, place a 30' cement plug inside casing, weld on a blind flange, weld a dry hole marker on the blind flange, fill hole and move off.
  8. Rehabilitate location and access road using stipulations supplied by the surface management agency.
- NOTE: BOP's will not be needed in most cases because expected reservoir pressure of the Gallup in the area of abandonment is very low. (Estimated at less than 250 - 300 psi bottom-hole.) If pressure does exist on any of the subject wells, bleed it off, install BOP's if needed, and commence with above procedure.

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# LIST OF WELLS TO BE PLUGGED AND ABANDONED

TABLE I

Horseshoe Gallup Unit  
Federal Lease No. 14-08-001-8200  
San Juan County, New Mexico.

## List of Wells

<del>1. No. 26 D</del>	21. No. 215 D	41. No. 223 D
<del>2. No. 29 D</del>	<del>22. No. 162 D</del>	42. No. 225 D
3. No. 103 A	23. No. 164 D	(State) 43. No. 227 D
4. No. 105 A	<del>24. No. 169 D</del>	44. No. 229 D
5. No. 113 A	25. No. 171 D	45. No. 238 D
<del>6. No. 126 C</del>	26. No. 173 D	(State) 46. No. 240 D
7. No. 130 C	27. No. 175 D	47. No. 248 D
8. No. 132 C	<del>28. No. 180 D</del>	48. No. 250 D
9. No. 135 C	29. No. 182 D	49. No. 259 D
10. No. 137 C	30. No. 184 D	50. No. 261 C
11. No. 139 C	31. No. 186 D	51. No. 263 C
12. No. 141 C	<del>32. No. 192 D</del>	52. No. 269 C
13. No. 143 D	33. No. 194 D	53. No. 274 C
14. No. 145 D	34. No. 196 D	54. No. 275 C
15. No. 148 D	<del>35. No. 201 D</del>	55. No. 73 A
16. No. 150 D	36. No. 203 D	<del>56. No. 199 D</del>
17. No. 152 D	37. No. 205 D	<del>57. No. 211 D</del>
18. No. 154 D	38. No. 207 D	
19. No. 156 D	39. No. 213 D	
<del>20. No. 160 D</del>	40. No. 217 D	

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