

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7-17-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Petro Atlas Inc. Horseshoe Canyon D, Well No. 8, in NE  $\frac{1}{4}$  Ne  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 8, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool

San Juan County. Date Spudded 7-8-59 Date Drilling Completed 7-11-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5297 Total Depth 1200 FBTD 1140

Top Oil/Gas Pay 1002 Name of Prod. Form. Horseshoe Gallup

PRODUCING INTERVAL -

Perforations 1002-08, 1016-26, 1030-54, 1072-82, 1118-26

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1152 Depth \_\_\_\_\_ Tubing 1121

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls. oil, 24 bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size 1"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1064 BBLs lease crude, 100,000# 20/40 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 7-17-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JUL 20 1959, 19. \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

Petro Atlas Inc.  
(Company or Operator)

By: John A. Kramet  
(Signature)

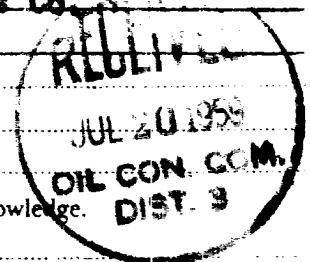
Supt.

Title \_\_\_\_\_

Send Communications regarding well to:

Name Petro Atlas Inc  
729 East Main Farmington, New Mexico

Address \_\_\_\_\_



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<b>AZTEC DISTRICT OFFICE</b>		
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