Form 9-331 (May 1963)	DEPARTMENT OF THE INTERIOR (Other Instructions)			CATE* on re- Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY				14-08-0001-8200	
SUNI	DRY NOTIC	ES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEI	E OR THIBE NAME
(Do not use this i	orm for proposals Use "APPLICATI	s to drill or to deepen or plug i	back to a different reservoir.		
1.				Navajo-Ute Mtn. 7. UNIT AGBREMENT NAME	
OIL GAS OTHER				Horseshoe Gallup	
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Atlantic Richfield Company				Horseshoe Gallup	
3. ADDRESS OF OPERATOR				9. WELL NO.	
1860 Lincoln Street, Suite 501, Denver, Colorado 80203				142	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT	
				Horseshoe Gallup - Gallu	
Unit A, 330' FNI & 330' FEL, Sec. 8-30N-16W				SURVEY OR ARRA	DE. ARD
				Sec. 8-30N-	1 6ญ
14. PERMIT NO.		15. SLEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISE	
		5297' GR		San Juan	New Mexico
16.	Charle Ann	enviote Roy To Indicate N	lating of blast and the Co	AL D	
			lature of Notice, Report, or C	ther Data	
N.	OTICE OF INTENTIO	DN 10:	Upasaus	ENT REPORT OF:	
TEST WATER SHUT-OF	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF				WELL
FRACTURE TREAT	т мс	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABA	ANDON*	SHOOTING OR ACIDIZING	ABANDONME	AI.
REPAIR WELL	Сн.	ANGE PLANS	(Other) Shut-		
(Other)			Completion or Recomple	of multiple completion etion Report and Log for	m.)
proposed work. If	well is directional	TIONS (Clearly state all pertinen lly drilled, give subsurface locat	t details, and give pertinent dates, ions and measured and true vertica	including estimated date I depths for all markers	e of starting any s and zones perti-
nent to this work.) *					-
uneconomical This well is plans are to may result i	to operate in a large conduct we note the uire the u	e (approximately 0 ge unit which is now aterflood and tert; d waterflood plan ase of this well in	cause of low production BO & 32 BWPD). w under waterflood operation of the bull of the bu	erations. Fut . These studio very program	3 8
U.S.G.S. app	proval to s	hut-in well Decembe	er 22 , 1967.		
Two (2) c	oples sent	to New Mexico Oil	Conservation Commissi		

*See Instructions on Reverse Side