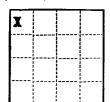
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office New Maxico

Unit O. J. HOOVER "B"

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Subscount report of shooting or acidizing. The of intention to the pull or acidize. Subscount report of shooting or acidizing. Subscount report of alterning casing. Subscount report of abandonment. Subscount report	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
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Farmington, New Mexico By R. M. Bauer, Jr.	. J. Hoover "B" Well leaned out 1688-1692 olddown set at 1607' 7 gallens F-72 Treat arrels per minute. rude oil mixed with mnulus between 4-1/2 ulled packer and set 4 barrels oil per da atio too small to me	objective sands; show size ing points, and all colors. No. 1. Hoved with sand pure. Pumped 100—o—lite into f Average treati 83 gallons F—7 scasing and to 2st tubing at y with 13—28 seure. Oil grammust receive approval in	tes, weights, and lengths of proposed casings; indicate mudding lobs, coment other important proposed work) I in pulling unit, pulled rods and tubing. Ap. Ram tubing with Hookwall packer with barrels high gravity crude oil mixed with formation below packer. Injection rate 4.9 ing pressure 1500 pounds. Pumped 150 barrely Treat—o—lite. Received circulation out tubing. Injection rate 5.3 barrels per min 1645'. Potential test after workover, pum strokes per minute with 1—1/2" pump. Gas—avity 41.1 degrees API.
Farmington, New Mexico By K. W. Daugi, 314	. J. Hoover "B" Well leaned out 1688-1692 olddown set at 1607' 7 gallens F-72 Treat arrels per minute. rude oil mixed with mulus between 4-1/2 ulled packer and set 4 barrels oil per da atio too small to me	objective sands; show sing points, and all of No. 1. Hoved the sand pure. Pumped 100 -c-lite into f Average treati 83 gallons F-7 " casing and to 2" tubing at y with 13-28" asure. Oil grammust receive approval in etreleum. Corpo	tes, weights, and lengths of proposed casings; indicate mudding lobs, coment other important proposed work) I in pulling unit, pulled rods and tubing. Ap. Am tubing with Hookwall packer with barrels high gravity crude oil mixed with formation below packer. Injection rate 4.9 lng pressure 1500 pounds. Pumped 150 barrely Treat-o-lite. Received circulation out tubing. Injection rate 5.3 barrels per min 1645'. Potential test after workover, pum strokes per minute with 1-1/2" pump. Gas-avity 41.1 degrees API.
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	leaned out 1668-1692 large per minute. Leaned set with minute of minute of minute with minute of minute with leaned leaned set is barrels oil per defaute too small to me understand that this plan of work in many Pen American Pen dress Rox 187	objective sands; show sing points, and all of the sand pum at the sand and the sand at the	in pulling unit, pulled rods and tubing. In pulling with Hookwall packer with barrels high gravity crude oil mixed with formation below packer. Injection rate 4.9 ing pressure 1500 pounds. Pumped 150 barrely Treat-o-lite. Received directation out tubing. Injection rate 5.3 barrels per minimately. Potential test after workover, pum strekes per minute with 1-1/2" pump. Gas-ravity 41.1 degrees API.

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