

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-09796 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Roberts 8. Well No. 1 9. Pool Name or Wildcat Aztec Pictured Cliffs 10. Elevation:
RECEIVED JUN 28 1999 OIL CON. DIV. DIST. 8	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 790' FSL, 790' FEL, Sec. 4, T-30-N, R-11-W, 10MPM, San Juan County	

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 6-1-99 MIRU. SDON.
- 6-2-99 ND WH. NU BOP. TOO H w/101 jts 1" tbq. TIH w/5 1/2" cmt retainer, set @ 2047'. Load hole w/35 bbl wtr. Circ hole clean. PT csg to 500 psi, failed. (Verbal approval to change plans from Henry Villeneuve, OCD). Plug #1: pump 51 sx Class "B" neat cmt inside csg @ 1667-2047'. TOO H. WOC. SDON.
- 6-3-99 TIH, tag TOC @ 1613'. Perf 3 sqz holes @ 800'. TOO H. Blow well & CO. TIH w/cmt retainer, set @ 767'. Load hole w/21 bbl wtr. Establish circ. Plug #2: pump 229 sx Class "B" neat cmt below cmt retainer. Lost circ. Displace to cmt to cmt retainer. Circ hole clean. TOO H. WOC. SDON.
- 6-4-99 TIH, ran CBL @ 0-767', had no cmt behind csg @ 0-767'. PT csg to 500 psi/10 min, OK. (Verbal approval to change plans from Charlie Perrin, OCD). TIH, tag cmt retainer @ 767'. Plug #3: pump 10 sx Class "B" neat cmt above cmt retainer @ 680-767'. TOO H. TIH, perf 3 sqz holes @ 680'. Attempt to establish circ down 5 1/2" csg & out bradenhead w/30 bbl wtr, failed. Attempt to reverse circ down bradenhead w/7 bbl wtr, failed. No blow out csg. (Verbal approval to change plans from Charlie Perrin, OCD). TIH w/5 1/2" cmt retainer, set @ 611'. Establish injection. Plug #4: pump 28 sx Class "B" neat cmt below cmt retainer. Circ hole clean w/25 bbl wtr. Circ 12 bbl cmt to surface. TOO H. WOC. SD for weekend.
- 6-7-99 TIH, ran CBL @ 0-611', no cmt over logged interval. (Verbal approval to do bradenhead sqz from Bruce Martin, OCD). Establish injection down bradenhead Plug #5: pump 250 sx Class "B" neat cmt into bradenhead. Sqz to 200 psi. WOC. SDON.

SIGNATURE

[Signature]

Continued on back

Regulatory Administrator June 22, 1999

no

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 8

JUN 30 1999

Approved by

ORIGINAL SIGNED BY ERNIE BUSCH

Title

Date

6-8-99 TIH, ran CBL @ 0-611'; no cmt @ 120-611', cmt @ 0-120'. TOOH. (Verbal approval to change plans from Henry Villeneuve, OCD). TIH to cmt retainer @ 611'. Plug #6: pump 12 sx Class "B" neat cmt inside csg @ 511-611'. TOOH. TIH, perf 3 sqz holes @ 511'. TOOH. TIH w/cmt retainer, set @ 457'. Establish injection. Plug #7: pump 115 sx Class "B" neat cmt below cmt retainer outside csg. Pump 63 sx Class "B" neat cmt to fill 5 1/4" csg. Circ 1 bbl cmt to surface. ND BOP. Cut off WH. Weld dry hole marker 3' below surface. RD. Rig released. Well plugged and abandoned 6-8-99. (All plugging witnessed by OCD personnel).