

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Farmington, New Mexico
Place

May 22, 1952
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Company or Operator Turner State State Well No. 1 in SW 1/4
of Sec. 2, T. 30N, R. 9W, N. M. P. M. Blanco Field.
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Surface casing has been set. Conditions indicate desirability of changing further casing and completion program to the following:

Set 7" - 20# new casing 65 feet above the Cliff House Formation, which formation is expected to be reached at 4,448 feet; and cement with 150 sacks of cement.

Should water or pressure trouble be experienced, however, this 7" casing will be set through the Pictured Cliff formation, expected at 2,718 ft. This will then be cemented with 150 sacks of cement. A 6-1/4" hole will then be drilled to the top of the Cliff House formation, and 5-1/2" - 17# casing will be set. This will be cemented with 150 sacks of cement; and in addition a squeeze cement job will be done between the 5-1/2" and 7" casing strings. Hole will then be drilled to the top of the Mancos or base of the Point Lookout formation, drilling with gas.

Well to be completed by shooting with solidified nitro glycerin; and 2-3/8" external upset J-55 tubing will be run to within 20 feet of the total depth drilled before shot.

Approved....., 19.....
except at follows:

By J. Glenn Turner
Company or Operator
C. Beeson Neal
Position Agent in Farmington.
Send communications regarding well to

OIL CONSERVATION COMMISSION,

By Al. Jones
Title Oil and Gas Inspector Dist. #3.

Name C. Beeson Neal
Address Box 728 - Farmington, N. M.