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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Turner B Com
3. Address of Operator Box 289, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5955' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Clean out open Hole, Case, Cement, Perf & Frac			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it was originally intended to pull the 2 3/8" tubing, clean out & deepen the open hole section of the Mesa Verde, run and cement a 4" flush joint liner and selectively perforate and sand water fracture the well.

During the clean out operation, the open hole caved in around the 4 3/4" bit & 2 7/8" drill pipe. The drill pipe was backed off at 4918', leaving 3 joints drill pipe, 2 subs and a 4 3/4" bit in hole. After several days of fishing, we were unable to recover the lost tools. It is now intended to set a cement retainer at the bottom of the 5 1/2" casing, squeeze off the open hole section and drill a 4 3/4" side track hole to 5425'. A 4" 11.34#, J-55 liner will be run and cemented in place. The well will be selectively perforated and sand water fractured in the Mesa Verde formation.

Verbal approval from Frank Chavez to commence this work was granted on 10-30-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE October 30, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE OCT 31 1980

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: