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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B 10889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P.O. Box 289, Farmington, NM 87401 4. Location of Well UNIT LETTER _____, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30-N RANGE 9-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5955' GL	7. Unit Agreement Name 8. Farm or Lease Name Turner B Com 9. Well No. 1 (OWWO) 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Workover. ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-80: MOL & RU.
10-7-80: Pulled tubing.
10-8-80: Cleaned out hole to 4600', where hole got wet.
10-14-80: Cleaned out to 4927, Well wet would not unload cuttings.
10-15-80: Trying to dry up hole. Stuck pipe at 4888'. Junk in hole at 4918'.
10-16-80: Mist drilling, tight spot at 4918'. Possible pieces of rubber, torquing up.
10-19-80: Mist drilled to 5538' Found 100' of fill, ran 35 joints of 4", 11.34#, J-55 casing 1226'.
10-20-80: Hit bridge plug at 4811' with casing, gas leaking up through pipe, pumped water to kill well.
10-31-80: Cleaned out sand & squeezed open hole w/ 177 cu. ft. cement. WOC.
11-1-80: Squeezed with 118 cu. ft. cement.
11-2-80: Sidetracked hole starting at 4450', drilled to 5098'.
11-4-80: TD 5440'. Ran 34 joints of 4", 11.34#, J-55 casing 1185' set at 5443'. Liner hanger at 4261'. Float collar set at 5444'. Cemented w/ 87 cu. ft. cement. WOC.
11-8-80: Perfed squeeze hole at 5065'. squeezed w/47 cu. ft. cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Lewis TITLE Drilling Clerk DATE December 18, 1980

SUPERVISOR DISTRICT

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE 44 21 1980

CONDITIONS OF APPROVAL, IF ANY:

(Continued on reverse side).

11-11-80: Ran 4" casing scraper, Ran CBL. Perfd two squeeze holes at 4320', set retainer at 4950'. Squeezed w/ 24 cu. ft. cement. WOC. Set RTTS packer at 4144' squeezed w/ 35 cu. ft. cement. WOC. Cleaned out cement from 4171 to 4336'. Ran CBL. Perfd squeeze hole at 4594', squeezed through RTTS packer at 4141' cemented w/ 47 cu. ft. cement. WOC. Squeezed holes at 5066' & 5064' w/ 41 cu. ft. cement. Set packer at 4141'. Squeezed w/ 47 cu. ft. cement. Drilled cement at 4963'. Ran 4" casing scraper, Ran CBL

11-20-80: Set retainer at 4970'. Squeezed w/ 47 cu. ft. cement.

11-21-80: Ran CBL. Perfd Lower Point Lookout:

5090-5105, 5115-5136, 5148-5170, 5218-5237, 5252-5280, 5305-5311, 5364-5378' w/ 12 SPZ. Fraced w/ 151,700# 20/40 sand, & 81,000 gal. wtr. Flushed w/ 4700 gal. wtr. Dropped 5 sets of 12 balls each. Perfd Massive Point Lookout: 4990-5000, 5006-5022, 5024-5042, 5042-5060' w/ 12 SPZ. Fraced w/ 77,500# 20/40 sand, 90,000 gal. wtr. Flushed w/ 4200 gal. wtr. Dropped 3 sets of 12 balls each.

Perfd Menefee: 4680-4690, 4729-4752, 4772-4800, 4818-4848, 4910-4948' w/ 1 SPZ. Fraced w/ 126,000# 20/40 sand, 138,000 gal. wtr. Flushed w/ 4540 gal. wtr.

Perfd Pictured Cliffs:

4512-4532, 4536-4543, 4552-4558, 4564-4570, 4578-4584' w/ 12 SPZ. Fraced w/ 45,000# 20/40 sand, 54,000 gal. wtr. Flushed w/ 4500 gal. wtr.

11-26-80: Ran 170 joints of 2 3/8", 4.7#, J-55 tubing 5314' set at 5329' S.N. Set at 5297'.