

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Turner B Com	Well No. 1 (OWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Produced on Fire	Lease No. B 10889
Location Unit Letter _____, 990 Feet From The South Line and 990 Feet From The West Line of Section 2 Township 30-N Range 9-W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit 2	Sec. 30-N
	Twp. 9-W	Rge. 9-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Refracture	Well Reviv.
		X		X				
Date Spudded 1-22-63; w/o 10-6-80	Date Compl. Ready to Prod. 2-14-63; wo 12-3-80		Total Depth 5448'		P.B.T.D. 5443'			
Elevations (DF, RAB, RT, CR, etc.) 5955' GL	Name of Producing Formation Mesa Verde		Top Gas Pay 4512'		Tubing Depth 5320'			
Perforations 5090-5105, 5115, -36, 5148-70, 5218-37, 5252-80, 5302-11, 5364-78' 4990-5000, 5006-5022, 5024-42, 5042-60' 4680-90, 4729-52, 4772-4800, 4818-48, 4910-48' 4512-32, 4536-43, 4552-58, 4564-70, 4578-84'					Depth Casing Shoe 5443'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	249	250 cu. ft.
9"	7"	4438'	475 cu. ft.
7"	5 1/2"	4396'	500 cu. ft.
6 1/4"	4"	4261-5448'	871 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

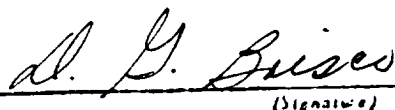
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D WO 6933	Length of Test 3 hrs.	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-In) WO 833	Casing Pressure (Shut-In) WO 433	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

(Title)

January 23, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 29 1981, 19

Original Signed by FRANK T. CHAVEZ

BY _____

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER COMPLETION

- 10-6-80: MOT & RU.
10-7-80: Pulled tubing.
10-8-80: Cleaned out hole to 4600', where hole got wet.
10-10-80: Ran taper mill & casing scraper to bottom of 5 1/2".
10-12-80: Recovered 6 joints of 2 3/8" tubing & 15' chemical cut stub, & an old chemical cutter at 4691'. Trying to dry up hole.
10-14-80: Cleaned out to 4927, well wet would not unload cuttings.
10-15-80: Trying to dry up hole. Stuck pipe at 4888'. Junk in hole at 4918'.
10-16-80: Mist drilling, tight spot at 4918'. Possible pieces of rubber, torquing up.
10-19-80: Mist drilled to 5538'. Found 100' of fill, ran 35 joints of Sooner 4", 11.34#, J-55 casing 1226'.
10-20-80: Hit bridge plug at 4811' with casing, gas leaking up through pipe, pumped water to kill well.
10-21-80: Cleaned out to 7920' hole casing in.
10-23-80: Ran soap flushes to unload hole. stuck between 5005 & 5024, attempted to free point & back off drill pipe at 4334 inside of 5 1/2" liner.
10-26-80: Set plug at 3718' inside of drill pipe.
11-1-80: Cleaned out sand & squeezed open hole w/ 177 cu. ft. cement. WOC.
11-2-80: Squeezed with 113 cu. ft. cement.
11-4-80: Sidelacked hole starting at 4450', drilled to 5098'.
11-7-80: Ran 34 joints of 4", 11.34#, J-55 casing 1185' set at 5443'. Liner hanger at 4261'. Float collar set at 5444'.
11-8-80: Cemented w/ 87 cu. ft. cement. WOC.
11-11-80: Ran CBL looking for casing leaks.
11-13-80: Ran 4" casing scraper, squeezed w/ 47 cu. ft. cement.
11-14-80: Ran 4" casing scraper, Ran CBL. Performed two squeeze holes at 4320', set retainer at 4950'. Squeezed w/ 24 cu. ft. cement. WOC.
11-15-80: Set RTTS packer at 4141', squeezed w/ 35 cu. ft. cement. WOC.
11-16-80: Cleaned out cement from 4171 to 4336'. Ran CBL.
11-17-80: Performed squeeze hole at 4594', squeezed through RTTS packer at 4141', cemented w/ 47 cu. ft. cement. WOC.
11-18-80: Drilled cement from 4395 to 4625'. Retainer at 4950'. Cleaned out to float.
11-19-80: Ran 4" scraper. Set packer at 4141', used previous hole at 5065' and squeezed w/ 41 cu. ft. cement. Drilled cement 4417-4900'.
11-20-80: Shot hole at 5066'. Shot a hole at 5064'.
11-21-80: Ran junk basket and recovered debris.
11-21-80: Squeezed holes at 5066' & 5064' w/ 41 cu. ft. cement. Set packer at 4141'. Squeezed w/ 47 cu. ft. cement. Drilled cement at 4963'. Ran 4" casing scraper, Ran CBL.
11-21-80: Set retainer at 4970'. Squeezed w/ 47 cu. ft. cement.
11-21-80: Ran CBL. Performed Lower Point Lookout:
5090-5105, 5115-5136, 5148-5170, 5218-5237, 5252-5280, 5302-5311, 5364-5378' w/ 12 SPZ. Fraced w/ 151,700# 20/40 sand & 81,000 gal. wtr. Flushed w/ 4700 gal. wtr. Performed Massive Point Lookout:
4990-5000, 5005-5022, 5024-5042, 5042-5060' w/ 12 SPZ. Fraced w/ 77,500# 20/40 sand, 90,000 gal. wtr. Flushed w/ 4200 gal. wtr.
Dropped 3 sets of 12 balls each.
Performed Menares: 4680-4690, 4729-4752, 4772-4800, 4818-4848, 4910-4948' w/ 1 SPZ. Fraced w/ 126,000# 20/40 sand, 138,000 gal. wtr. Flushed w/ 4540 gal. wtr.
Performed Pictured Cliffs:
4512-4532, 4536-4543, 4552-4558, 4564-4570, 4578-4584' w/ 12 SPZ. Fraced w/ 45,000# 20/40 sand, 54,000 gal. wtr. Flushed w/ 4500 gal. wtr.
11-26-80: Ran 170 joints of 2 3/8", 4.7#, J-55 tubing 5314' set at 5329'. S.M. Set at 5297'.
12-3-80: 12-3-80.