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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101
Revised 1-1-77

1. Indicate Type of Lease
State ☒ ☐
2. State Oil & Gas Lease No.
B-10889

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1. Lease Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. Part 1 Lease Name Turner B Com	
2. Name of Operator El Paso Natural Gas Company		3. Well No. 1 (OWWO)	
3. Address of Operator P.O. Box 289, Farmington, NM		4. Part 2 Lease Name Blanco Mesa Verde	
4. Location of Well UNIT LETTER _____ LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 2 TWP. 30-N RGE. 9-W NMPM		5. County San Juan	
15. Date Spudded 1-22-63; 10-6-80	16. Date T.D. Reached woll-5-80	17. Date Compl. (Ready to Prod.) 1-14-63; 12-3-80	18. Elevations (DF, RKB, RT, GR, etc.) 5955' GL
20. Total Depth 5448'	21. Plug Back T.D. 5443'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5448'
24. Producing Interval(s), of this completion — Top, Bottom, Name 4512-5378' (MV)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-N, CBL-GR; Temp. Survey			27. Was Well Core No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	249'	17 1/4"
7"	20#	4438'	9"
5 1/2"	15.50#	4396'	7"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4"	4261'	5448'	871
30. SCREEN			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	5329'	DIST. 3	
31. Perforation Record (Interval, size and number)			
5090-5105, 5115-36, 5148-70, 5218-37, 5252-80, 5302-11, 5364-78, 4990-5000, 5006-5022, 5024-42, 5042-60, 4680-90, 4729-52, 4772-4800, 4818-48, 4910-48' W/12 SPZ. 4512-32, 4536-43, 4552-58, 4564-70, 4578-84' W/2 SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4512-4584'	45,000# sd, 49,500 gal. wtr.		
4680-4948'	126,000# sd, 137,000 gal. wtr.		
4990-5060'	77,500# sd, 85,800 gal. wtr.		
5090-5378'	151,700# sd, 81,000 gal. wtr.		
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping, etc.)		Well Status (Prod. or Shut-in)
	w/o After Frac Gauge=6933		Shut-In
Date of Test 2-14-63 W/o 12-3-80	Hours Tested 3 hrs.	Choke Size	Prod'n. For Test Period
Flow Tubing Press. 833 W/o 383	Casing Pressure 433	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Bob Easterling
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. G. Busco		TITLE Drilling Clerk	DATE January 23, 1981

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Lewis _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2730	2380	110	PC				
2380	4463	1623	Lewis				
4463	4663	200	C.H.				
4463	5448'	785	Men.				