

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. ^M2, T-30-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-09799

5. Lease Number

6. State Oil&Gas Lease #

B-10889-30

7. Lease Name/Unit Name

Turner B Com

8. Well No.

1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install tubing in the subject well according to the attached procedure.

RECEIVED
OCT 22 1997
OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Bradfield* (MEL5) Regulatory Administrator October 20, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT 22 1997

Turner B Com #1

Mesaverde

990 FSL, 990 FWL

Unit M, Section 2, T-30-N, R-09-W

Latitude / Longitude: 36° 50.13' / 107° 45.32'

DPNO: 48258A

Tubing Installation Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. TOOH with the three joints of tubing.
4. PU casing scraper and bit. TIH with 2-3/8" tubing and tag fill (record depth). CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M E Lutey
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Burlington Resources Well Data Sheet

DPNO: 48258A Well Name: TURNER B COM 1 Meter #: 70124 API: 30-045-0979900 Formation: MY

Footage: 990'S 990'W Unit: M Sect: 02 Town: 030N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BII Priority: 4

Install Date: Last Chg Date: 04/97 BII Test Date: 5/29/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:			6 1/4"	
Casing:	13 3/4", 48#, A-40	7" 20#, J-55	5 1/2", 15.5#, J-55	4", 11.34#, J-55
Casing Set @:	239'	4438	4376'	4261' - 5443'
Cement:	250 SX	1st - 200 SX	500 SX	50 SX CL "A" w/ 49 pages 1,
		2nd - 275 SX	Squeezed bradenford	1/4 c/s 135 g/l/s onite +
			w/ 100 SX	0.670 Hg/s/d - 9
TOC: SURF By: CIRC		TOC: By:	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: EPNG Spud Date: 01-22-63 5/10/52

GLE: 5955' First Del. Date: 07/24/52

KB: 5448' MCFD:

TD: 5443' BOPD:

PBD: 5443' BWPD:

Formation Tops

SJ	CH	4505'
NA	MF	4595'
OA	PL	4575'
KT	GP	
FT	GH	
PC	GRRS	
LW	DK	
CK		

Completion Treatment: Frac LPL w/ 8/100 gal/gelled sand +
151,700# 20/40 sand Frac MPL w/ 90,000 gals
stickwater + 77,500# 20/40 sand, Frac MF w/ 138,000
gals, stickwater + 126,000# 20/40 sand, Frac CH w/ 54,000 gals stickwater + 45,000#
20/40 sand

433 psi, 12/3/90 BHT

CURRENT DATA:

Perfs: CH - 4512-32', 4536-47', 4557-58', 4584-70', 4578-84' w/ 12512
MF - 4680-70', 4725-52', 4772-4800', 4818-48', 4910-48' w/ 12512
MPL - 4990-5000', 5006-72', 5024-42', 5042-60 w/ 12512
LPL - 5090-5105', 5115-36', 5148-70', 5218-37', 5252-80',
5305-11', 5364-78 w/ 12512

Tubing: 3jts. 2 3/8"

Packer:

Pump Size:

Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:

Last Rig AFE Type:

Last Workover:

Last WO AFE Type:

Remarks: 1/29/63 Ran 5 1/2" Casing 10jts 23 1/2" 1st in open hole 4630-4955'
10/10/90 squeezed openhole w/ 150 SX CL "A" w/ 290 c/s. Resqueezed openhole w/ 100 SX
Class "B" w/ 290 c/s + 1070 sand Drilled to 5440' Ran 4" c/s. No c/s. 100. Squeezed
in several times w/ 200 SX w/ 290 c/s (230 c/s) Frac well. 8/31/81 Install rod pump
4/17/84 Pump repair. Hole in tbs. 10/29/80. 677 down pump + rods.
10/12/93 Remove 2 3/8" tbg except for 3jts.

Workover Required: No Yes

Prod Ops Project Type: Install tubing

Area Team Project Type: None

Reviewed By: Mike HsdLonks

Prod Ops Project Status: Inventoried

Area Team Project Status: NA

Date Reviewed: 6/16/97

Date Submitted To Team:

Date Printed: 6/11/97

* Oil production down. No tbg. in well. Remaining life - 10.7 yrs.

↳ (3 joints of 2 3/8")