

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

#16

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde and
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T30N R9W

12. COUNTY OR PARISH 18. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1010' FNL 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6374 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Deepen to Dakota

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, pull tubing, clean out to 5283'. Ran cement retainer at 4670'. Cement 7" with 450 sacks cement. WOC. Drilled cement with 30° knuckle joint to TD 7751'. Ran 241 jts. 4-1/2" 10.5# and 11.6# casing set at 7750', with 325 sacks cement. WOC. Drilled stage collar at 4293' and cleaned out to 7721'. Ran bond log, cement top at 4760'. Tested casing to 4000# held okay. Perf 4730' with 4 holes per foot. Squeezed with 100 sacks cement. WOC. Drilled cement retainer and cleaned out to 7721'. Tested casing to 4000# okay. Perf Dakota 7472-7690 with 2 holes per foot. Ran BP 7655' and packer at 7595', acidized with 340 gal. acid. Reset BP at 7595 PKR at 7535', acidized with 340 gal. Reset BP at 7505 PKR at 7445' acidized with 340 gal. Frac perf 7472-7690 with 79,300 gal. water and 65,000 lbs. sand followed with 13,300 lbs. CO₂, set BP at 5550, perf Lookout 5170-5506, frac perfs with 100,000 gal. water and 85,000 lbs. sand. Perf Cliffhouse 4786-5106, frac with 100,000 lbs. sand. Drilled BP at 5500. Set prod packer at 7420', ran 2-3/8" tubing. Rig released 7-13-65. Job complete.



RECEIVED

JUL 19 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Watkins

TITLE District Office Supervisor

DATE 7-17-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE