NO. OF COPIES RECEIVED	4				
DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND ALCOURAL LAS		-104 edes Oid C-1 <b>04 and C</b> ve 1-1465	
LAND OFFICE  TRANSFORTER OIL  GAS /  OPERATOR /  PRORATION OFFICE	AUTHORIZATION TO TI	RANSPOK ( SIL AND (1/1)	okal Jas		
C & E Operator's,	Inc.				
Address  170 One Energy Squa Reason(s) for filing (Check prop	are, 4925 Greenville, Avenu	· · · · · · · · · · · · · · · · · · ·	5206		
New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Casinghead Gas Cond	ensate	name of Operator	•	
operator If change and address of previous owner	<sup>ame</sup> W. P. CARR 6700 Forest L	ane, Dallas, Texas	75230		
DESCRIPTION OF WELL A					
Hampton Location	2 Aztec Pictured		of Lease e, Federal or Fee	57 ° N°	
	690 Feet From The 5	ine and <u>1790</u> Fe	et From The E		
Line of Section 3	Township 30N Range		Juan	County	
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G			County	
Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to whi	ch approved copy of this fo	rm is to be sent)	
Name of Authorized Transporter of El Paso Natural Gas		Address (Give address to whi P. O. Box 1492 ET P	aso, Texas 7997	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingle	d with that from any other lease or pool,	give commingling order numb	per:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Comp	letion (Y) Cil Well Gas Well	New Well Workover De	epen Plug Back San	ne Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Ou/Gas Pay	Tubing Depth		
Perforations			Depth Casing Sh	oe	
	TURING CASING AND	D CEMENTING RECORD			
HOLE SIZE	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal t	o or exceed top allow	
Date First New Oil Run To Tanks		Producing Method (Flow, pump	, gas lift, etc.)		
Length of Test	Tubing Presawe	Casing Pressure	Choke Size		
Actual Prod. During Test	Oii-Bbis.	Water - Bble.	Gas-MCF		
GAS WELL		-		· ·	
Actual Prod. Test-MCF/D	Length of Test Bbls, Condensate/MMCF C		Gravity of Conder	nsate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Ohoke Size		
CERTIFICATE OF COMPLIA	ANCE	OIL CONS	ERVATION COMMIS	SION	
hereby certify that the rules of	nd regulations of the Oil Conservation d with and that the information given	APPROVED		, 19	
above is true and complete to	the best of my knowledge and belief.	BY Chasinal States	No. of the second		
11 11	1 -1	TITLEDEPUTY		· · · · · · · · · · · · · · · · · · ·	
W. Alack	Cay &.	1	ed in compliance with R		
	(gnorure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

VI.

President

April 10, 1978

Title.

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.