

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON<br/>RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>486' FNL, 323' FWL, Sec. 4, T-30-N, R-9-W, NMPM</p> | <p>5. Lease Number<br/>SF-081098</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Riddle #1</p> <p>9. API Well No.<br/>30-045-09804</p> <p>10. Field and Pool<br/>Blanco Mesaverde</p> <p>11. County and State<br/>San Juan Co, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

REVISED

It is intended to repair the tubing in the subject well according to the attached revised procedure.

RECEIVED  
MAR - 2 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (MEL5) Title Regulatory Administrator Date 2/19/98

(This space for Federal or State Office use)

APPROVED BY *S/ Duane W. Spencer* Title \_\_\_\_\_ Date FEB 27 1998

CONDITION OF APPROVAL, if any:

**Riddle #1**  
**Mesaverde**  
**486' FNL 323' FWL**  
**Unit D, Section 4, T-30-N, R-09-W**  
**Latitude / Longitude: 36° 50.76' / 107° 47.61'**  
**DPNO: 47945A**  
**Revised Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, and TOO H with tubing if possible. **\*\*Note: the tubing is landed in an open hole and has not been pulled since sidetrack in 1954. If tubing can not easily be pulled, call operations engineer for a revised procedure. (Excessive fishing costs can not be justified and perforating the tubing may be an option.)** If tubing was easily pulled, continue with procedure. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing @  $\pm 5300'$ . ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M E Lutey  
Operations Engineer

Approved: J. J. / H 2/18/17  
Drilling Superintendent

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MEL/mel