

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic B

9. WELL NO.

8(4W0)

10. FIELD AND POOL, OR WILDCAT

El Paso Mesa Verde

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-36-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR El Paso Natural Gas Company		6367' GL
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' S, 990' W		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

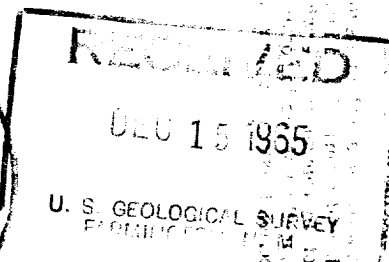
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-3-65: Tested casing to 4000', O.K. Ran CR collar correlation log & perforated 5378-82 w/4 SFF, 5359-63 w/4 SFF, 5312-26 w/1 SFF, 5294-5302 w/2 SFF with 3 1/8" super-dynajets. Fraced Point Lookout w/water treated with 2# J-100 per 1000 gallons, 45,200 gallons and 45,000# of 20/40 sand. BDP 1300#. Dropped 3 sets of 16 balls each. Tr pr 1700-1800-1950-2700#. Good ball action. Avg. Inj. Rate 75 BPM. ISIP - vacuum. Set Baker magnesium bridge plug at 4950'. Tested plug to 2000#, plug failed. Set 60 magnesium bridge plug at 4940', setting tool would not shear from plug, pulled out of rope socket, fished setting tool and inner plug guts from casing. Set 60 magnesium bridge plug at 4925'. Tested to 3500#, O.K. Perforated 4838-54' w/1 SFF, 4822-26 w/4 SFF, 4710-36' w/1 SFF, 4718-22' w/4 SFF. Fraced Cliff House w/40,905 gallons water, treated w/2# J-100 per 1000 gallons, & 40,000# of 20/40 sand. BDP none, Dropped 3 sets of 16 balls each. Tr pr 3000#, 2300#, 2450#, 2900#, 3300#. ISIP 600#, 5 min SI 150#. Avg Inj. rate 47 BPM.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED E. S. OBERLY

SIGNED

TITLE Petroleum Engineer

DATE Dec. 14, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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