

6-CCC  
1-F

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

SNP-99

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

4/9/62  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Wether Bandy Well No. 1 in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N Sec. 3 T. 30 N R. 11 W NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 2/14/62

Date Drilling Completed 3/5/62

Please indicate location:

Elevation 5655' Total Depth 6860 ~~XXXX~~ CO 6823

Top Oil/Gas Pay 6578 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6578-88, 6662-80, 6771-85 w/4JPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 6563

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	330 KB	195 ex
5 1/2"	6859 KB	730 3 stage

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,890 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

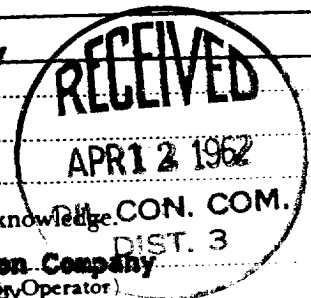
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals. 7 1/2% MCA, 80,000# sd & 114,000 gals gelled wtr.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 965# Press. 150# oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved APR 12 1962, 19\_\_\_\_ Southwest Production Company  
Original Signed by Operator  
Carl W. Smith

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: \_\_\_\_\_  
(Signature)

Title Superintendent  
Send Communications regarding well to:

Name Southwest Production Company

Address 207 Petr. Club Plaza, Farmington, N.M.

STATE OF NEW MEXICO	
COMMISSION	
FILE	
NUMBER	6
SANTA FE	1
FILE	2
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	3
OPERATOR	