

OIL CONSERVATION DIV. ON

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Beta Development Company

Address
238 Petroleum Plaza Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name Esther Bandy	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee 1120-01
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Location

Unit Letter N : 950 Feet From The South Line and 1735 Feet From The West

Line of Section 3 Township 30N Range 11W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

PERMIAN CORPORATION

P. O. Box 1183 Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P. O. Box 990 Farmington, NM 87401

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

N

3

30N

11W

Is gas actually connected?

When

(This production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Deviations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

RECEIVED
APR 05 1984

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CON. DIV.

DIST. 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

March 28, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 17 1984

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.