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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease	
2. Name of Operator		5. State Oil & Gas Lease No.	
3. Address of Operator		7. Unit Agreement Name	
4. Location of Well		8. Farm or Lease Name	
UNIT LETTER <u>N</u> <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>1735</u> FEET FROM		9. Well No.	
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
5655' G.L.		San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well History: 9-5/8" csg. set @ 330' cement circulated, 5 1/2" csg. set @ 6859' w/2-D.V. tools 4745' & 2333', cemented first stage w/150 sx 50-50 posmix 2% gel + 80 sx 50-50 posmix 6% gel + 100 sx neat, top of cement @ 5800' approximately. Cemented 2nd stage w/250 sx 50-50 posmix 6% gel, cement 4745-3395' Cemented 3rd stage w/150 sx 50-50 posmix 4% gel cement 2333' to 1400'.

P & A Proposal:

Rig up P & A rig complete with B.O.P. pull 200 jt's 1 1/2" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement @ 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement @ 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5 1/2" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig up all lines, back drag and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Barter TITLE Superintendent DATE August 7, 1984

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 08 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: