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Cemented 2nd stage w/250 sx 50-50 posmix 6% gel, cement 4745-3395' Cemented 3rd stage w/150 sx 50-50 posmix 4% gel cement 2333' to 1400'. P & A Proposal: -10-84 Rig up P & A rig complete with B.O.P. pull 200 jt's l½" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 3 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement 8 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement 8 900' to 700' to cover 0jo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. Signato	tools 4745 % 2	333', cemented first stag-	e W/150 SX 50-50 POSMI.	x 28 ger + 60 sx 30-30
Cemented 2nd stage w/250 sx 50-50 posmix 6% gel, cement 4745-3395' Cemented 3rd stage w/150 sx 50-50 posmix 4% gel cement 2333' to 1400'. P & A Proposal: -10-84 Rig up P & A rig complete with B.O.P. pull 200 jt's 1½" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 9 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement 8 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. 8 approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement 8 900' to 700' to cover 0jo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. Signato	posmix 6% gel +	100 sx neat, top of ceme	nt @ 5800' approximate	ту.
Cemented 3rd stage w/150 sx 50-50 posmix 4% gel cement 2333' to 1400'. P & A Proposal: -10-84 Rig up P & A rig complete with B.O.P. pull 200 jt's l½" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 3 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement @ 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location.	Comented 2nd st.	age $w/250 \text{ sx } 50-50 \text{ posmix}$: 6% gel, cement 4745-3	395'
P & A Proposal: -10-84 Rig up P & A rig complete with B.O.P. pull 200 jt's 1½" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 3 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement @ 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. Title Superintendent Date August 7, 1994	Cemented 3rd st	age $w/150$ sx $50-50$ posmix	4% gel cement 2333° t	0 1400'.
Rig up P & A rig complete with B.O.P. pull 200 jt's l½" tubing & look for holes, re-run tubing to 6800' 15' below all csg. perforations, spot 35 sx reg. cement 6800 to 6500' to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 9 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement 8 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. @ approx. 1400' top of cement, spot 35 sz reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement 8 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. TITLE Superintendent DATE August 7, 1994				
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to cover all Dakota perforations, spot 25 sx reg. cement 6000' to 5810' to cover Gallup formation, spot 25 sx reg. cement 9 4810 to 4620' to cover first D.V. tool, spot 25 sx reg. cement 8 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5½" csg. 8 approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement 8 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 20.1 August 7, 1994	-10-84 KIG UP F & A III	JEL balow all ass porfo	rations snot 35 sx re	a. cement 6800 to 6500'
formation, spot 25 sx reg. cement 3 4810 to 4620' to cover first D.V. too1, spot 25 sx reg. cement @ 2400 to 2290' to cover 2nd D.V. too1, cut & pull 5½" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief.	tubing to 6800	15 below all cag. perio	E or red coment 6000'	to 5810 to cover Gallup
reg. cement @ 2400 to 2290' to cover 2nd D.V. tool, cut & pull 5%" csg. @ approx. 1400' top of cement, spot 35 sx reg. cement 50' in and 50' out of csg. stub, spot 60 sx reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 19.1 Superintendent DATE August 7, 1994	to cover all Da	kota periorations, spot 2	5 SX Teg. Cement 0000	est D W tool spot 25 sy
top of cement, spot 35 cm reg. cement 50' in and 50' out of csg. stub, spot 60 sm reg. cement @ 900' to 700' to cover Ojo Alamo, spot 25 sm bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sm in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Superintendent DATE August 7, 1994	formation, spot	25 sx reg. cement @ 4810	to 4620, to cover 111	50 D.V. COOT, Spot 23 SA
cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' In and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Superintendent DATE August 7, 1994	reg. cement @ 2	400 to 2290' to cover 2nd	D.V. tool, cut & pull	5%" csg. e approx. 1400
cement @ 900' to 700' to cover Ojo Alamo, spot 25 sx bottom of 9-5/8" csg. 330' - 50' in and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Superintendent DATE August 7, 1994	top of cement,	spot 35 sm reg. cement 50	' in and 50' out of cs	g. stub, spot 60 sx reg.
and 50' out, spot 10 sx in top of 9-5/8" & install dry hole marker. Fill all pits, dig all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Superintendent DATE August 7, 1994	comont 0 0001 t	a 700' to cover Oio Alamo	o, spot 25 sx bottom of	: 9-5/8" csg. 330' - 50' in
all lines, back drag and clean up location. 18.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 19.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 19.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 19.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief. 19.1 hereby certify that the Information above is true and complete to the best of my knowledge and belief.	and 50' out. sp	ot 10 sx in top of 9-5/8"	& install dry hole ma	rker. Fill all pits, dig
18. I hereby certify that the Information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Superintendent DATE August 7, 1994	all lines back	drag and clean up locati	on.	
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CONDITIONS OF APPROVAL, IF ANY: