

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name Esther Bandy
2. Name of Operator Beta Development Co.		9. Well No. 1
3. Address of Operator 238 Petroleum Plaza, Farmington, NM 87401		10. Field and Pool, or Willcat Basin Dakota
4. Location of Well UNIT LETTER <u>N</u> <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>1735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 5655' G.L.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 200 jts. 1½" tubing, lay down 1 jt. with hole, trip tubing back in hole, pick up 5 jts extra tubing, spot 35 sx reg. Class "B" cement 6800-6500', spot 25 sx reg. cement 6000-5810', spot 25 sx reg. cement 4810-4620, spot 25 sx reg. cement 2400-2290', shot 5½" csg. off @ 1192', lay down 38 jts. 17# 5½" csg. ran tubing in hole 60' inside csg. stub @ 1251', spot 50 sx. reg. cement 1250-1150' spot 60 sx, reg. cement 900-700', 50' below base of Ojo Alamo, spot 50 sx 385-285' 50' in and 50' out of 9-5/8" surface pipe, set @ 335', spot 15 sx 0-30', install dry hole marker and rig down, clean up location to land owner's satisfaction.

RECEIVED
AUG 17 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.E. Bandy TITLE Superintendent DATE August 16, 1984

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 21 1984

CONDITIONS OF APPROVAL, IF ANY: