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SWP-99

1-F NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company				Address 207 Petr. Club Plaza, Farmington, New Mexico			
Lease Ether Bandy	Well No. 1	Unit Letter N	Section 3	Township 30N	Range 11W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Perf. & SWF**

Detailed account of work done, nature and quantity of materials used, and results obtained.

3/9/62: Moved on completion rig. Drld. DV tools @ 2333' & 4745' 3/10/62: CO to 6824. Tested csg. to 3800#, ran correlation log & perf. 6771-85 w/4JPF. WIH w/Guiberson pkr, set @ 6757. Squeezed 500 gals. 7 1/2% NCA. FBD 3200#, pumped 1 1/2 BPM @ 2200# at end of job. Swabbed dry in 8 hrs. Recovered 35 bbls of 44 bbls. lead wtr & acid. 3/11/62: SWF w/20,000# 40-60 sd & 3,000# 20-40 sd 31,000 gals wtr w/280# WG-4. Pumped in @ 3200#, TP 3800-3600, ATP 3750#, rate 26 BPM. SIP 3000#, SMISP 2250#. Flushed w/2% calcium chloride water. Perf 6662-80 w/4JPF. SWF w/20,000# 40-60 sd & 17,000# 20-40 sd, 49,000 gals. wtr. w/400# WG-4, FBD 3400, TP 3600-3100, ATP 3300#, rate 35.3 BPM. SI 1500#, 5 min. SI 1100#, set Guiberson mag. bridge plug @ 6648. perf. 6578-88 w/4JPF. No communications. SWF w/20,000# 20-40 sd, 34,100 gals. wtr. w/50# WG-4 FBD 2400#, TP 3200-2700 ATP 3000#, rate 36 BPM. SI 1500#, 5 min. SI 1100#, ran out of water with 3000# sand left in csg. SI 3 hrs. Drld. BP @ 6644, CO to 6823. 3/12/62: Circulated sand. WIH w/Guiberson pkr., set @ 6512, tail pipe @ 6795. Swabbed in.

Witnessed by V. L. Wiederkehr	Position Asst. Superintendent	Company Southwest Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	Well Potential Cubic feet/Bbl @ 3000' MCFPD
Before Workover					
After Workover					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
(Original Signed Emery C. Arnold)Name Original signed by
Carl W. SmithTitle
Supervisor Dist. # 3Position
SuperintendentDate
MAR 14 1962Company
Southwest Production Company

