Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES BUBMIT IN TRIPLICATE (Other leastractions on recognitions) DEPARTMENT OF THE INTERIOR verse aids)	& LEASE DESIGNATION AND SESSES NO.
BUREAU OF LAND MANAGEMENT	SF-081226-B
SUNDRY NOTICES AND REPORTS ON WELLS 1 the not use this form for proposals to drill or to deepen or play back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
I. OIL CAS WELL OTHER	T. THIT AGREEMENT NAME Horseshoe Gallup Unit
2. HAME OF OPERATOR	S. PARM OR LEASE HAME
ARCO 011 & Gas Company, Division of Atlantic Richfield Company 8. ADDRESS OF OFERATOR	Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401	258
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At ourface	10. FIBLE AND POOL, OR WILDCAY
	Horseshoe Gallup
2001 FCL # 00001 FFL	O STRYST OR AREA
380° FSL & 2280° FEL 14. PERMIT NO. 16. SLEVATIONS (Show whether Mr. St. on. etc.)	Sec. 3, T-30N, R-16W
5646' GR	San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	CENT EXPORT OF;
TEST WATER SECT-OFF PULL OR ALTER CISING WATER SECT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIES ARABON**	ALTERING CASING
BEPAIR WELL CHANGE PLANE X (Other)	ABANDORMENT [®]
(Nove: Report remit	n of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)	1-1-1-1-1
ARCO Oil and Gas Company respectfully requests approval for ext status on this well. At this time, under the current waterfloo economically operate the subject well. An ongoing study to det CO2 flooding for the Horseshoe Gallup Field is underway, which tional oil recovery (a CO2 Pilot Project is planned to begin la the study to assess CO2 flooding potential). Implementation of the workover of existing wells, and the drilling of new wells. proposes that this well be maintained in the long term shut-in bore will be available, should it be needed as part of a future eliminates the economic waste of potentially usable wellbores,	d operation, ARCO cannot ermine the feasibility of may yield significant additer this year as part of a CO ₂ flood would require For this reason, ARCO status so that the well-CO ₂ flood. This plan
THIS APPROVAL AS A SEP OF	
THIS ARMOND THE THIS ARMOND THE	
graphic and the state of the st	A X3 Characteristic
18. I hereby certify that the foregoing is true and correct	APPRICA -
BIGNED Production Supervisor	DATE 6/24/88
(This space for Federal or State office ase)	ANG 100
APPROVED BY TITLE	- Chiff of a
CONDITIONS OF APPROVAL, IF ANY:	James Julian

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"- "See Instructions on Reverse Side