

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-15-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK

BOLACK

Well No. 7, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

0

Sec. 3

T. 30N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 12-8-58

Date Drilling Completed 1-19-59

Please indicate location:

Elevation 5654

Total Depth 1700 PBD

Top Oil/Gas Pay 1535', 1640' Name of Prod. Form. Gallup - Tocito

PRODUCING INTERVAL -

Perforations 1535-70', 1640-1670'

Open Hole _____ Depth _____ Casing Shoe 1700 Depth _____ Tubing 1699

OIL WELL TEST - Swab test - 40 BOPD from each zone

Natural Prod. Test: 5 bbls. oil, - bbls water in 1 hrs, - min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, - bbls water in 24 hrs, - min. Choke Size _____

Pump capacity

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons oil, 50,000# sand, each zone

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks January 12, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>75</u>	<u>70</u>
<u>5-1/2"</u>	<u>1709</u>	<u>100</u>
<u>2-3/8"</u>	<u>1699</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 28 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

(Company or Operator)

By: Tom Bolack

(Signature)

Title _____

Send Communications regarding well to:

Name Tom Bolack

Address 1010 N. Dustin, Farmington, N. Mex.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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