

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

3/20/59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Petro-Atlas, Inc. Horseshoe Canyon "F", Well No. 2, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 4, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool  
U.S. Letter

San Juan

County. Date Spudded 2-26-59 Date Drilling Completed 3-1-59  
Elevation 5303' KB Total Depth 1200 FBTD 1157

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1050 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1059-1072, 1094-1098, 1101-1117, & 1125-1133

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1172' Depth \_\_\_\_\_ Tubing 1095

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 115 bbls. oil, 0 bbls water in 4 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 995 bbl. oil, 75,000# sand, & 125 rubber balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-18-59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>5 5/8"</u>	<u>91</u>	<u>90</u>
<u>5 1/2"</u>	<u>1162</u>	<u>125</u>
<u>2 3/8"</u>	<u>1057</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved MAR 23 1959, 19\_\_\_\_

Petro-Atlas, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. Arnold  
(Signature)

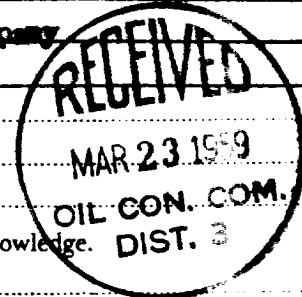
Title Supt.

Send Communications regarding well to:

Petro-Atlas, Inc.

Name 729 East Main, Farmington, N.M.

Address \_\_\_\_\_



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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<b>Transporter</b>		
<b>File</b>	<i>/</i>	<i>✓</i>