DEPARTI	UNITED STATES SUBMIT IN TRIPLICATE  MENT OF THE INTERIOR (Other instructions on re- verse side)  GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
		S.F. 079439 6 IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos Use "APPLICA"	ICES AND REPORTS ON WELLS pals to drill or to deepen or plug back to different reservoir.  TION FOR PERMIT—" for such processia.	USA
OIL GAS WELL OTHER		7. UNIT LORERMENT NAME Horseshoe Gallup Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Atlantic Richfield Comp 3. ADDRESS OF OPERATOR		Horseshoe Gallup
1860 Lincoln Street, Suite 501, Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface		252
See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT
Unit M, 330' f/South & 4510' f/East lines, Sec. 4		Horseshoe Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
		Sec. 4-30N-16W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	1%. COUNTY OR PARISH 13. STATE
	5303'KB	San Juan New Mexico
16. Chark A.		1.07.100
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
r—1	SUBSEQUI	ENT REPORT OF:
	ULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL,
	IULTIPLE COMPLETE FRACTURE TREATMENT  BANDON® SHOOTING OF ACIDIZING	ALTERING CASING
	HANGE PLANS (Other) Shut In	ABANDONMENT*
(Other)	(NOTE: Report results	of inultiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinent details, and give pertinent dates, nally drilled, give subsurface locations and measured and true vertical	In almate a seat of 2 to a seat of the sea
This well is in a plans are to conduct wa result in a revised water	ucing 100% water and was not economical to large Unit which is now under waterflood of terflood and tertiary recovery studies. erflood plan or in a tertiary recovery pro- ell in order to recover the maximum amoun-	operations. Future These studies may
	÷	
Two (2) copies sent	to New Mexico Oil Conservation Commission	on
18. I hereby certify that the foregoing is	true and correct	
SIGNED WA. WOUTHER	Ar / Dist. Prod. & Drlg. Supt	DATE 10-22-74
(This space for Federal or State office	e use)	
APPROVED BYCONDITIONS OF APPROVAL, IF AN	TITLE	DATE