

AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

P.O. Box 5540, Denver, Colorado 80217

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Horseshoe Gallup Unit	252	Horseshoe Gallup	State, Federal or Free Fed. 14-08	0001-8200

Unit Letter M : 330 Feet From The South Line and 4510 Feet From The East

Line of Section 4 Township 30N Range 16W, N.M.P.M., San Juan County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
CINIZA Pipe Line Co., Inc.	P. O. Box 1887 Bloomfield, NM 87413

Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
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Well produces oil or liquids, the location of tanks.	Unit	Sec.	Top	Pop.	Is gas actually connected?	When
	J	4	30N	16W		

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Diff. Restr.
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Name Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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Deviation	Depth Casing Shoe
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, jet lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Sealing Method (plug, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)
Operations Information Assistant

March 24, 1982

(Title)

(Date)

OIL CONSERVATION COMMISSION

APR 1 1982

APPROVED _____, 19

Original Signed by FRANK T. CHAVEZ

BY _____

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of conditions.