

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-0794039 079439

6. INDIAN ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

252

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 4-30N-16W

12. COUNTY OR PARISH 13. STATE

San Juan

N M

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

Unit " M ",

330' FSL & 4510' FEL, Sec. 4

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

No API NO. Assigned

5303' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged 11/8/84 - 11/12/84 as follows:

Plug Interval Cement

1 745 - 1133 45 sx

Spotted plug to cover Gallup perms  
1059 - 72, 1094 - 98, 1101 - 17 and  
1125 - 33.

2 53 - 153 55 sx

Squeezed 2 perforations at 153'w/  
30 sx to isolate the estimated TOC  
at 320'. Left a 100' cement plug  
inside the 5-1/2" casing. Pumped  
25 sx down the 8-5/8" X 5-1/2"  
annulus.

3 0 - 30 5 sx

Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to safety of well bore.  
Liability under contract covered with  
surface record for the well bore.

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

APPROVED

DATE 11-7-86

NOV 11 1986  
DATE 11-7-86

FARMINGTON RESOURCE AREA