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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Obtained 7/1/62
(Form O-105)

SNP-113

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Southwest Production Company
(Company or Operator)

Rhoda Abrams
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 5, T. 30 N., R. 11 W., NMPM.
Basin Dakota Pool, San Juan County.
Well is 910 feet from South line and 990 feet from East line
of Section 5. If State Land the Oil and Gas Lease No. is
Drilling Commenced 6/21, 1962. Drilling was Completed 7/9, 1962.
Name of Drilling Contractor Aspen Drilling Company
Address P. O. Box 2060, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5754' G. L. The information given is to be kept confidential until
19

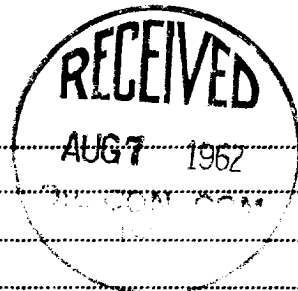
Gas OIL SANDS OR ZONES

No. 1, from 6614 to 6622 No. 4, from to
No. 2, from 6690 to 6714 No. 5, from to
No. 3, from 6766 to 6774 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00#	New	306'				Surface
4 1/2"	10.50#	New	211 jts.			6614-6774	Production
1 1/2" tbg.			landed @ 6732' KB				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	320' KB	165	Pump & Plug		
8 3/4"	4 1/2"	6835' KB	650	" "	3 stage w/DV tools	@ 4796 & 2343 **
						**Corrected depth

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6766-74 w/4JPF, SWF w/16,000# 20-40 sd and 21,900 gals. gelled wtr.
PERf. 6690-6714 w/3JPF, SWF w/32,000# 20-40 sd and 34,000 gals. gelled wtr.
Set Baker magnesium BP @ 6654', CO sd and perf. 6614-22, w/4JPF, SWF w/400# 20-40 sd and 7,140 gals. gelled wtr. Drid. BP and CO sd to 6801'.
Result of Production Stimulation

Depth Cleaned Out 6801'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6836 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**Tested** **7/25**, 19 **62**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1,812 M.C.F. plus 2,277 AOF, SITP 2122#, SICP 2104# barrels of liquid Hydrocarbon. Shut in Pressure lbs. **3 hr. flowing pressures thq. 140#, csq. 1074#**
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2203
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3993
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4530
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4730
T. San Andres.....	T. Granite.....	T. Dakota..... 6663
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Cliff House 3767
T. Abo.....	T.	T. Gallup 5760
T. Penn.....	T.	T. Greenhorn 6503
T. Miss.....	T.	T. Graneros 6553

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

6/6/62

Company or Operator.....**Southwest Production Co.**

Address. **207 Petr. Club Plaza, Farmington, N.M.**

Name: Original signed by
..... Carl W. Smith

Position or Title..... **Superintendent**