	5-0CC		
DISTRIBUTION	1-TCA		
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE /	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER GAS		INLAND CO	PRPORATION PURCHASED ALL THE , MAR TRUCKIN'S, INC. AND INLAN
OPERATOR 4		INC. THIS P	URCHASE INCLUDED N. M. S. C.
PRORATION OFFICE		PERMIT # 6	70 WHICH HAS DEEN TRANSFERRE
Operator		INLAND CO	RPORATION.
Beta Developme	ent Go.		CLYDE C. LaMAR, PE
	Plaza, Farmington, h. M.	_	INLAND CORPORATIO
Reason(s) for filing (Check proper (box)	Other (Please explain)	
Hew West	Change in Transporter of:		
Recompletion There in Ownership	Cil Dry (Gas	
is here in Awnership	Casinghead Gas Cond	ensate X	
If change of ownership give name and address of previous owner	2		
DESCRIPTION OF WELL AN		ame, Including Formation	
Rhoda Abrams			Kind of Lease Federal ?. State, Federal or Fee
Location		sin Dakota	State, Federal or Fee F
Unit LetterP	10 Feet From The S Li	ne and 990 Feet From	The F
		1 661 1 1011	The
Line of Section 5 , 7	Cownship 30NRange	NMPM,	San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	A S	
Hame of Authorized Transporter of (Cil or Condensate 🔀	Address (Give address to which appro	oved copy of this form is to be sent)
LaMar Trucking, I	ne.	PO Box 1528, Farming	ton. N. M.
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
If this production is commingled a	with that from any other lease or pool,		
COMPLETION DATA		give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudied	Date Compl. Ready to Prod.	Total Depth	1 1
		Total Bepti.	P.3.T.D.
i coi	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
! erforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND DECUEST I	EOD ALL OWARLE		
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			A7 1136
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Ga QLULI 1965
		mater BBIS.	Garage 1200 - 100
			Ga-Mila 9 1900M. COM. 2 Gravity Conde Pate
GAS WELL			Gravity of Condel Rate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condel Late
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
	,	coming trapping	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OII CONSERVA	TION COMMISSION
			COMMINITODION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 9 1965 , 19	
		BY Original Signed Eme	ry C. Arnold
		TITLE Supervisor Dist. # 3	
OHN	ITTE HAMPION	This form is to be filed in o	
(Sign	nature)		able for a newly drilled or deepened nied by a tabulation of the deviation
Manager		tests taken on the well in accord	

Manager

March 8, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.