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1-JTHampton  
1-HLKendrick  
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 125 Petroleum Club Plaza, Farmington, N.M. 87401 4. Location of Well UNIT LETTER P 910 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 30N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5754' GR	7. Unit Agreement Name 8. Farm or Lease Name Rhoda Abrams 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-69 Moved rig on location & rigged up.

1-1-70 Removed wellhead & worked stuck tbg; tbg plugged. Rigged up hydraulic truck to tbg, broke circ. @ 3100#. Circ. tbg loose, pulled 4 jts out of hole. SI for night.

1-2-70 Mixed & spotted 50 sx cement on bottom @ 6700'. Closed return line @ surface, squeezed approx. 20 sx cement into csg perforations. Pulled tbg up hole to 4730' & pumped in 15 sk cement plug. Pulled tbg up hole to 3995', pumped in 15 sk cement plug. Layed all tbg down - 205 jts - total of 6732'.

1-3 through 1-6-70 Shut down for rig repairs.

1-7-70 Dug out cellar, cut 1' out of 8-5/8" surface pipe below csg head, removed 4-1/2" slips. Rigged up hydraulic jacks w/125,000# pull on csg - had 7-1/2" stretch. Shot csg @ 827', worked pipe 2 hrs. Shot csg @ 733', worked pipe 2 hrs. SI for night.

1-8-70 Shot pipe @ 640', worked pipe loose. Layed down 21 jtd 4-1/2" J-55 csg, WIH w/1-1/2" tbg to 2215'. Pumped in 15 sk cement plug, pulled tbg up hole to 990' & pumped in 15 sk cement plug. Pulled tbg up hole to 4-1/2" csg stub & pumped in 15 sk cement plug. Pulled tbg up above csg stub, pumped in 25 sk cement plug, pumped in 10 sx @ bottom of surface pipe @ 300'.

1-9-70 Put 10 sx in top of surface pipe, constructed & installed well marker. Rigged down, moved off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by:  
D. E. BAXTER Superintendent DATE January 19, 1970

APPROVED BY [Signature] TITLE Sup Dist III DATE 1-22-70

CONDITIONS OF APPROVAL, IF ANY: