DIS	TRIBUTION		
SANTA FF		7	
FILE		- 1	
U.S.G.S.		,	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	ĊΕ		
CPERATOR		77	

5-0CC

1-F NEW MEXICO OIL CONSERVATION COMMISSION

SWP-113

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

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uetian Co		,		Club 91	ava - Saunt -	oston. New Heuten		
	No. U	1			_	Range		
	1	P	5			11 W		
Basin Del	kota				an Juan			
		F: (Check	appropri					
Plugging Remedial Work								
			Perr. and SMF					
iP 3400#, 1 34,000 gm ge plug 0 (idge plug. rate 29 HPI rmstion. 0 6654', (rate 25. ls. gell 6654'. Perf. i. Form	5 MPM. ed wtr. 6614-22 etion s	Perf. BDP w/4SF anded an 205	6690-67 3003#, A F. S#F: off pres	14 w/35PF. TP 2750#, r w/400# 20-4 sure climbe	SMF w/2% acid rate 31 BPM. 10 ad 7,140 gals. ad to 4000# in # FLUTTON DESCRIPTION DESCRI		
					/0	DIST. 3		
LL IN BELOV	ORIGINA		WORK R	EPORTS O		or Company		
l	FOR RE	MEDIAL	WORK R		NLY			
l	FOR REI	MEDIAL V	WORK R	Producing	NLY	Completion Date		
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LL IN BELOV	PBTD	Produc OF WOR	ing Form	Producing Producing	VLY Interval	Completion Date Depth Gas Well Potential		
LL IN BELOV	PBTD RESULTS Gas Pro	Produc OF WOR	ing Form	Producing Producing ation(s)	Oli String GOR	Completion Date Depth Gas Well Potential		
LL IN BELOV	PBTD RESULTS Gas Pro	Produc OF WOR	ing Form	Producing Producing ation(s)	Oli String GOR	Completion Date Depth Gas Well Potential		
LL IN BELOV	PBTD RESULTS Gas Pro	Production FPD	ing Form	Producing Producing ation(s) Production BPD	Oli String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential		
LL IN BELOW	PBTD RESULTS Gas Pro	Production FPD	ing Pormi	Producing eter ation(s) Production BPD	Oli String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD above is true and complete		
LL IN BELOV By Depth Production BPD COMMISSION	PBTD RESULTS Gas Pro	Produc Of WOR Other	ing Form KOVER Water I	Producing eter ation(s) Production BPD	GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD above is true and complete		
	Remed THIS IS A I Casing Remed nd quantity of m on tools, g and perf TP 3400%, 34,000 gai ge plug 0 ldge plug. rate 29 EP restion. 0 6654', prep to 1	Well No. Basin Dakota THIS IS A REPORT Of Casing Test and the Remedial Work and quantity of materials us tools, drid. DV g and perf. 6766-7 P 3400%, rate 25. 34,000 gals. gelling plug 6654'. Ideo plug. Perf. Pe	Well No. Well No. Well No. Well No. Unit Letter THIS IS A REPORT OF: (Check Casing Test and Cement Joi Remedial Work Ind quantity of materials used, and reson tools, drid. DV tools g and perf. 6766-74 w/431 19 34000, rate 25.5 km. 34,000 gals. gelled wtr. ge plug 6654 Idge plug. Perf. 6614-22 rate 29 km. Formation of the control of the	Well No. Unit Letter Section Basin Dakota THIS IS A REPORT OF: (Check appropria Casing Test and Cement Job Remedial Work and quantity of materials used, and results obta on tools, drid. DV tools @ 4796 g and perf. 6766-74 w/4SPF. SW P 34000, rate 25.5 EPM. Perf. 34,000 gals. gelled wtr. B2P po plug @ 6654*. Idea plug. Perf. 6614-22 w/4SP rate 29 EPM. Formation sanded	Well No. Well No. Unit Letter Section Township County County County THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Remedial Work And quantity of materials used, and results obtained, and tools, drid. IN tools 4796 & 2243, gand perf. 6766-74 w/43PF. SWF w/16,0 Part 25.5 BPM. Perf. 6690-67 34,000 gals, galled wtr. BDP 3300%, A gaplug 6654. dep plug 6654. George Formation. 6654. CO to 6801. Ran 205 jts. 14	Well No. Unit Letter Section Township 30 N Basin Dakota THIS IS A REPORT OF: (Creck appropriate block) Casing Test and Cement Job Remedial Work Indicate the section Township Ocounty County San Juan County County San Juan This is a REPORT OF: (Creck appropriate block) Casing Test and Cement Job Remedial Work Perf. and SMF and quantity of materials used, and results obtained, on tools, drid. DV tools @ 4796 & 2243, CO to 6801 g and perf. 6766-74 w/4SPF. SMF w/16,000#20-40 section Gradow, rate 25.5 MM. Perf. 6690-6714 w/3SPF. 34,000 gals. gelied wtr. B2P 3000#, ATP 2750#, 1 ge plug @ 6654*. Idea plug. Perf. 6614-22 w/4SPF. SMF w/400# 20- rate 29 MM. Formation sanded off pressure climberation. Ø 6654*, CO to 6801*. Ran 205 jts. 14* MJ J-35 prep to S.I. for gauge.		