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5-000

1-F

NEW MEXICO OIL CONSERVATION COMMISSION

SNP-113

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Southwest Production Co.</b>		Address <b>207 Petr. Club Plaza, Farmington, New Mexico</b>			
Lease <b>Rhoda Abrams</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>5</b>	Township <b>30 N</b>	Range <b>11 W</b>
Date Work Performed	Pool <b>Basin Dakota</b>		County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
**Perf. and SNF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7/14/62 Moved on completion tools, drld. DV tools @ 4796 &amp; 2243, CO to 6801'. Tested csg. to 4000#.

7/15/62 Ran correlation log and perf. 6766-74 w/48PF. SNF w/16,000#20-40 sd and 21,900 gals. gelled wtr. BDP 3450# ATP 3400#, rate 25.5 BPM. Perf. 6690-6714 w/38PF. SNF w/2% acid wtr., 32,000# 20-40 sd &amp; 34,000 gals. gelled wtr. BDP 3000#, ATP 2750#, rate 31 BPM. Set Baker magnesium bridge plug @ 6654'.

7/16/62 CO 78' sand to bridge plug. Perf. 6614-22 w/48PF. SNF w/400# 20-40 sd 7,140 gals. gelled wtr. ATP 4000#, rate 29 BPM. Formation sanded off pressure climbed to 4000# in 1 minute w/400# sand in formation.

7/17/62 Drld. bridge plug @ 6654', CO to 6801'. Ran 205 jts. 1 1/2" MU J-55 (top) 6732' KB. Cleaning well, prep to S.I. for gauge.

RECEIVED

JUL 24 1962

OIL CON. COM.

DIST. 3

Witnessed by <b>G. L. Hoffman</b>	Position <b>Production Engineer</b>	Company <b>Southwest Production Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>Original signed by Carl W. Smith</b>
Title <b>Superintendent</b>	Position <b>Superintendent</b>
Date <b>JUL 24 1962</b>	Company <b>Southwest Production Company</b>