				e ¹			
1	NO. OF COPIES RECEIVED	1					
-	DISTRIBUTION	5-CCC	CONSERVATION COMMISSION	Form C-104			
+	SANTA FE	DEOLIEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
ŀ	FILE	1-F REQUES	AND	Effective 1-1-65			
ţ	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE	AOTHORIZATION TO TH	,				
ŀ	OIL /	-					
	TRANSPORTER GAS	- 1					
	OPERATOR)-						
1.	PRORATION OFFICE						
•	Operator						
	Beta Development Co.						
	234 Petroleum Club Plaza, Farmington, New Mexico						
	Reason(s) for filing (Check proper box	•)	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Cil	Gras				
	Change in Ownership	Casinghead Gas Con:	lensate X				
	If change of ownership give name and address of previous owner						
¥T	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Poch	Vitne, Including Formation	Kind of Lease Federal & Fee State, Federal or Fee			
	Ona Nagee	1	Basin Dakota	State, Federal of Fee			
	Location						
	Unit Letter;;	90 Feet From The South	Line and 990 Feet From	m The			
		F:	, NMPM,	San Juan County			
	Elite of Section	ownship 30 N hande		ngo bush			
H	. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	I falia form to to be cent)			
	Name of Authorized Transporter of O	il or Condensate 🗶	Address (Give dualess to which app	proved copy of this form is to be sent)			
	t tinm Turnering	The .	P. C. Bex 1328, Farm	ington, New Mexico proved copy of this form is to be sent)			
	Name of Authorized Transporter of C	singhead Gas cr Dry Gas	Address (Give address to which app	nobed copy of this form is to do down,			
	INLAND CORPORATION	INLAND CORPORATION PURCHASED ALL THE ASSETS					
	The restauration of the re						
	If this production # 670 WHICH HAS BEEN TRANSFERRED TO If this production to the comming of the						
	If this production is the comming led w	with that from any other lease or po-	ol, give commingling order number:				
IV	. COMPLETIMENTO CORPORATI	CLYDE COLLAMAR, PRESIDEN		Plug Back Same Restv. Diff. Restv.			
	Designate Type of Complet	ion INLAND CORPORATION	1				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compil rioday to 1111					
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Pool						
	Perforations			Depth Casing Shoe			
	Periorations						
		TURING CASING					
		I DEING, CASINO,	AND CEMENTING RECORD				
	HOLE SIZE		AND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT			
	HOLE SIZE			SACKS CEMENT			
	HOLE SIZE			SACKS CEMENT			
		CASING & TUBING SIZE	DEPTH SET				
v		CASING & TUBING SIZE	DEPTH SET				
v	V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours)	oil and must be count to or exceed top allow-			
V	V. TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	oil and must be count to or exceed top allow-			
V	V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be coult to or exceed top allow- s lift, ex			
V	V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours)	oil and must be consisted or exceed top allows lift, exceptions of the consistency of the			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be consisted or exceed top allows lift, exceptions of the consistency of the			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be seed to or exceed top allows lift, ex			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be seed to or exceed top allows lift, ex			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be coult to or exceed top allow- s lift, ex			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bils.	oil and must be seed to or exceed top allows lift, ex			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be sometim or exceed top allows lift, et			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bils.	oil and must be sometim or exceed top allows lift, et			
V	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET the after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gate) Casing Pressure Water-Bils. Bbls. Condensate/MMCF	oil and must be seed to or exceed top allows lift, ex. Classification of Condensate Gravity of Condensate			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original	signed by:
JOHN T.	HAMPTON

 (Signature)	
 "Ankger	
2.0.45	

OIL CONSERVATION COMMISSION

APPROVED MAR 9	1965	, 19
BY Original Signe	d Emery	C. Arnoid

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.