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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

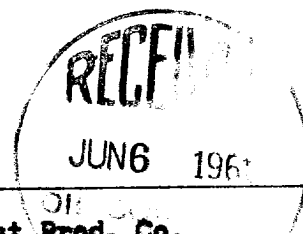
Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N. M.	
Lease Ona Magee	Well No. 1	Unit Letter P	Section 4
Date Work Performed		Township 30N	Range 11W
Pool Basin Dakota	County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5/26/61 - Perf. 6702-20 w/4/ft. Broke down formation w/750 gals acid. Set packer @ 6670. Swab test for water received 6 BW/hr. Pulled tbg. & packer, set cement retainer @ 6686. Squeezed perfs. 6702-20 w/75 ex neat cement. Perf. 6592-6620 w/4/ft. WIH with tbg, packer set @ 6583. Broke down formation w/750 gals acid. SWF w/50,000# 20-40 sd & 42,714 gals gelled wtr. BDP 2400-2000# MTP 3400-2800#, inj. rate 33 BPM. Ran Baker top drillable bridge plug set on wire line @ 6580. Perf. 6513-23 w/4 bullets per ft. Broke down w/500 gals acid. BDP 2200# SWF w/40,000# 20-40 sd & 40,614 gals gelled wtr. MTP 3700-3100#, inj. rate 29.2 BPM. Drid. out plug @ 6580 CO to 6665. Landed 200 jts. 1 1/2" tbg. @ 6609' KB. 5/29/61. Swabbed well in, cleaning prep to SI for gauge.



Witnessed by V. L. Wiederkehr	Position Dist. Engr.	Company Southwest Prod. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold		Name Original signed by Carl W. Smith	
Title Supervisor Dist. # 3		Position Production Superintendent	
Date JUN 6 1961		Company Southwest Production Company	