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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

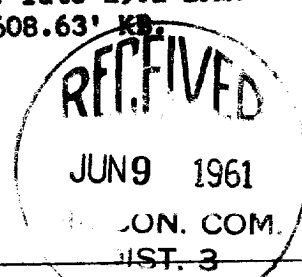
Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N. M.	
Lease Ona Magee	Well No. 1	Unit Letter P	Section 4
		Township 30N	Range 11W
Date Work Performed	Pool Basin Dakota	County San Juan	

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | X Perf. & SWF |

Detailed account of work done, nature and quantity of materials used, and results obtained.

5/26/61 Perf. 6702-20 w/4/ft. Acidized w/750 gals acid. BD 4000#. Set packer @ 6670. Swab test for water, recovered 6 BW/hr. Pulled tbg. & packer. Set cement retainer @ 6686 on 2" tbg. Squeezed perfs. 6702-20 w/75 ex neat cement final squeeze pressure 4800#. Perf. 6592-6620 w/4/ft. WIH w/tbg. set packer @ 6583. Broke down formation w/750 gals acid BD press. 2500#. SWF w/50,000# 20-40 sd & 42,714 gals wtr. BD press. 2400-2000#, max. TP 3400#, min. TP 2800#, inj. rate 33 BPM. SIP 1500#. Set bridge plug @ 6580. Perf. 6513-23 w/4 bullets/ft. broke down formation w/500 gals 15% acid ahead of frac. BDP 2200#. SWF w/40,000# 20-40 sd & 40,614 gals. gelled water. MIP 3700#-3100#, inj. rate 29.2 BPM. SIP 1800#. Drilled out plug @ 6580 CO to 6665. Landed 1 1/2" tbg. @ 6608.63' KB. Swab well in cleaned & SI for gauge.



Witnessed by V. Leon Wiederkehr	Position Dist. Engr.	Company Southwest Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Original signed by Carl W. Smith	
Approved by (Original Signed Emery C. Arnold)		Position Production Superintendent	
Title Supervisor Dist. # 3		Company Southwest Production Company	
Date JUN 9 1961			