

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/59

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

6/15/61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Southwest Production Company** **Ona Magee**, Well No. 1, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 4, T. 30N, R. 11W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 4/29/61 Date Drilling Completed 5/20/61  
Elevation 5615 GL Total Depth 6778 ~~SEXX~~ CO 6665

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

5/320 acres

Top Oil/Gas Pay 6513 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6513-23 6592-6620 w/4SPF  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6757 Depth \_\_\_\_\_ Tubing 6609

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>@ 320</u>	<u>150</u>
<u>4 1/2"</u>	<u>6780</u>	<u>975-3 stage</u>
<u>1 1/2"</u>	<u>6609</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 2,464 MCF/Day; Hours flowed 3 hrs.  
Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,250 G acid, 90,000# ad & 83,328 gals. gelled wtr. total  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 2190 Press. 2188 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1961

**Southwest Production Company**  
(Company or Operator)

Original signed by  
Carl W. Smith

By: \_\_\_\_\_ (Signature)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title: Production Superintendent  
Send Communications regarding well to:

Title: PETROLEUM ENGINEER DIST NO 3

Name: Southwest Production Company

Address: 162 Petr. Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
FIELD OFFICE		
NUMBER OF COPIES RECEIVED		
JUL 21 1964		
SHIP NAME		
TYPE		
CLASS		
UNIT NO.		
TRANSPORTER	OIL	
PRODUCER OFFICE		
OPERATOR		