

3-00C  
1-D  
1-WP Carr  
1-F

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies**

**Southwest Production Company**  
(Company or Operator)

Ona Magee

Well No. 1, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 4, T. 30N, R. 11W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 990 feet from South line and 990 feet from East line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....4/29....., 1961... Drilling was Completed.....5/20....., 1961

Name of Drilling Contractor..... **Aspen Drilling Company** .....

Address P. O. Box 2060, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....5615 GL..... The information given is to be kept confidential until  
..... 19.....

No. 1, from (gas) 6592 to 6620 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from (889) 6513 to 6523 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet. 500

No. 4. from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	334'				Surface
4 1/2"	10.50#	New	211 jts.			6592-6620	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	320KB	150	Pump & Plug		
7 7/8"	4 1/2"	6780KB	975	" " 3 stage DV tools @		4705 & 2283

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6729-35. Set packer @ 6685'. Spt. 250 gals. acid, swab test for water, found water.

Squeezed perfs. w/40 sx neat cement. Perf. 6702-20. Set packer @ 6670' BD w/750 gals acid.

Swab for water, found water. Squeezed w/75 sx neat cement. Perf. 6592-6620 w/4SPF. SWF

w/50,000# 20-40 sd 42,714 gals. gelled wtr. BDP 2400-2000# MTP 3400#-2800#, rate 33 BPM.

SIP 1600#. Set bridge plug @ 6580. Perf. 6513-23 BD w/500 gals acid. SWF w/40,000# 20-40 sd  
Result of Production Stimulation. - 40-614 gals. wtr. MFP 3700-3100#, rate 29.2 BPM.

Landed 1 1/2" tba. @ 6609.

## Depth Cleaned Out

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from -0- feet to 6778' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**Tested** **6/12**, 19 **61**

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 2,464 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in.....**7 days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

## Northwestern New Mexico

COUNTY NEW MEXICO		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <b>643</b>
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Sirapson.....	T. Pictured Cliffs..... <b>2100</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <b>3896</b>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <b>4414</b>
T. Grayburg.....	T. Gr Wash.....	T. Mancos..... <b>4630</b>
T. San Andres.....	T. Granite.....	T. Dakota..... <b>6386</b>
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <b>Cliff House</b> <b>3770</b>
T. Abo.....	T. ....	T. <b>Gallup</b> <b>5264</b>
T. Penn.....	T. ....	T. <b>Greenhorn</b> <b>6406</b>
T. Miss.....	T. ....	T. <b>Graneros</b> <b>6460</b>

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

6/13/61  
(Date)

Company or Operator **Southwest Production Company**  
Original signed by  
Carl W. Smith  
Production Superintendent

Address **162 Petr. Center Bldg., Farmington, N.M.**