

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081239
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 480 Farmington, New Mexico		7. UNIT AGREEMENT NAME L. C. Kelly
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' PSL and 1055' FWL Section 5, T-30-N, R-12-W		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926 (RDB)		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SW/4 Section 5 T-30-N, R-12-W NMPM
		12. COUNTY OR PARISH 13. STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well was spudded on 3-9-64 and drilled to a depth of 360'. 8 5/8" Casing was set at 359' with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing to 500 psi. Test ok. Reduced hole size to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6800' and 4 1/2" casing was landed at 6799 with stage tool at 4903. First stage cemented with 400 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat. Second stage cemented with 1100 sacks containing 6% gel and 2 pounds Tuf Plug per sack. After waiting on cement tested coring with 3500 psi. Test Ok.

Perforated 6708-28 with 2 shots per foot. Fractured these perforations with 42,000 gallons water containing 1% calcium Chloride, 5 pounds E-361 per 1000 gallons and 34,500 pounds sand. Breakdown pressure 2000. Treating 3500. Average injection rate 33 BPM. Set bridge plug at 6685 and tested with 3500 psi. Test ok. Perforated 6648-58 with 4 shots per foot. Fractured these perforations with 25,600 gallons water treated as above and containing 20,000 pounds sand. Breakdown pressure none. Treating 2850. Average injection rate 40BPM.

2 3/8" Tubing set at 6648 and well completed April 17, 1964 as Basin Dakota Well Development well. Preliminary test 1800 MCFPD.

18. I hereby certify that the foregoing is true and correct **Fred L. Nabors District Engineer**SIGNED **ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH**

TITLE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
APR 29 1964
OIL CON. COM.
DIST. 3
DATE April 26, 1964

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.