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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleti: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 23, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. L. G. Kelly, Well No. 1, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 5, T-30-N, R-12-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan County, Date Spudded March 9, 1964 Date Drilling Completed March 21, 1964

Elevation 5926 RDB Total Depth 6800 PBD 6725

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Gas Pay 6646 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6708-28 with 2 shots per foot.

Perforations 6648-58 with 4 shots per foot.

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

790 FSL x 1055 FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	349	250
4 1/2"	6833	1600
2 3/8"	6672	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1800 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: PITOT TUBE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67,600 Gal Water and 54,500 Pounds Sand

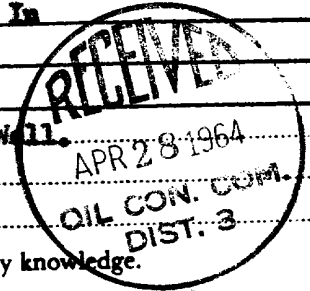
Casing Tubing Date first new Press. 650 Press. 150 oil run to tanks Shut In

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed April 17, 1964 as Basin Dakota Field Development Well.

Copies of deviation survey are attached.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 28 1964, 19

Pan American Petroleum Corporation  
(Company or Operator)  
L. G. Kelly

By: (Signature)

OIL CONSERVATION COMMISSION  
Original Signed By  
A. R. KENDRICK

Title Administrative Clerk

Send Communications regarding well to:

Name L. O. Speer, Jr.

Address P. O. Box 480, Farmington, New Mexico

By: PETROLEUM ENGINEER DIST. NO. 3

Title

TABULATION OF DEVIATION TESTS  
 PAN AMERICAN PETROLEUM CORPORATION  
**L. C. Kelly No. 1**

<u>DEPTH</u>	<u>DEVIATION</u>
360'	1/4°
680'	1/20°
1250'	1/20°
1755'	1/4°
2523'	1 0
3033'	3/40
3333'	1/20
3980'	3/40
4375'	3/40
4686'	3/40
4936'	1/20
5272'	1/20
5625'	1/40
6102'	1/20
6322'	3/40

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **L. C. Kelly No. 1, Basin Dakota Field, located in the SW/4 SW/4 of section 5, T-30-N, R-12-W, San Juan County, New Mexico.**

Signed F. H. Hallingsworth  
 Petroleum Engineer



THE STATE OF NEW MEXICO )  
 ) SS.  
 COUNTY OF SAN JUAN )

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hallingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 24th day of April, 1964.

S. K. West  
 Notary Public

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

Additionally, it is noted that regular audits are essential to identify any discrepancies or errors early on. This proactive approach helps in maintaining the integrity of the financial statements and prevents any potential issues from escalating.

The second section focuses on the role of technology in modern accounting. It highlights how software solutions have streamlined various processes, from data entry to report generation. This not only saves time but also reduces the risk of human error.

However, it also points out that while technology is a powerful tool, it cannot replace the expertise of a professional accountant. The human element is still crucial for interpreting the data and providing strategic advice to the management.

Conclusion

In conclusion, the document stresses that a robust accounting system is the backbone of any successful business. It requires a combination of accurate record-keeping, regular audits, and the effective use of technology.

By adhering to these principles, businesses can ensure that their financial data is reliable and that they are in a position to make informed decisions for their future growth.

The author expresses their hope that the information provided in this document will be helpful and informative for all readers.

Thank you for your attention and interest in this subject.