

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
L. C. KELLY # 1

9. API Well No.
3004509815

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790'FSL 1055'FWL Sec. 5 T 30N R 12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Bradenhead Repair</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to preform Bradenhead Repairs on subject well.

See attached procedures.

RECEIVED
APR 28 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed Lois Raeburn Title Business Assistant Date 03-14-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date APR 18 1995
Conditions of approval, if any: _____

APPROVED
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

LC Kelly #1

TD = 6800', PBTD = 6725'

Page 2 of 2

1. Contact BLM prior to starting repair work.
2. Catch gas sample off of braden head and casing, have analyzed.
3. Test anchors, install if necessary. MISURU.
4. Blow down and kill well if absolutely necessary kill with 2% KCL
5. Pressure test casing to 1000 # down casing.
6. Tag for fill with wireline. TOH with tally. Contact engineer with PBTD.
6. TIH with bit x scraper to top of perforations.
7. TIH with RBP. Isolate lower zone.
8. If casing passes dump sand on RBP. TOH with packer.
9. If necessary, run CBL, CCL to determine TOC.
10. Perforate with 4 JSPF above TOC.
11. Mix and pump cement for squeeze. (A cement retainer or packer might be needed).
12. Let cement set. TIH with bit and scraper and DO cement. Pressure test casing to 1000 psi. TOH.
13. TIH. Circulate sand off RBP and TOH with RBP. DO packer at 6,560' if casing passes test.
14. TIH with standard assembly land intake at 6,688'. Clean out fill if present.
15. RDMOSU. Return to production. Swab in if necessary.