Form 3160 -5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT		Form approved.  Budget Bureau No. 1004-0133  Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  SF-081226
	UNDRY NOTICES AND REPORTS C this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
1.			7. UNIT AGREEMENT NAME
WELL TO GAS	LL OTES		HORSESHOE GALLUP UNI
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
io cora	l and Gas Company, Div. of Atlan	tic Richfield Co.	HORSESHOE GALLUP
	3. ADDRESS OF OPERATOR		9. WELL BO.
1816 E. Mojave, Farmington, New Mexico 87401		257	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<sup>®</sup></li> <li>See also space 17 below.)</li> <li>At surface</li> </ol>		10. PIELD AND POOL, OR WILDCAT HORSESHOE GALLUP	
330'FSL	, 1650'FWL		SEC 3, T-30N, R-16W
14. PERMIT NO	. 15. ELEVATIONS (Show whether DF,	RT GR, etc.)	12. COUNTY OR PARISH 18. STATE
	565	1' GL	SAN JUAN NM
1€.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		RUBERQUENT REPORT OF:	
TEST WATER SHI	OT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

PRACTURE TREATMENT

SHOOTING OR ACIDINING

ABANDONMENTS

MULTIPLE COMPLETE

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WILL

(Other)

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

E C E I V	THIS APPROVAL EXPIRES SEP 0.1 1990	
18. I hereby certify that the foregoing is true and	correct	APPROVED
DIF SIGNED Conguire	Sr. Prod Supr	DATE 08/30/89
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DEG 01 1989
		AREA MANAGER FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side