

Navajo 80-142
(SUBMIT IN TRIPLICATE)Indian Agency **Navajo Allotted**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee **043062**
Lease No. **14-20-603-4906**

Sec 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1959

Navajo 80-1
Well No. **2** is located **330** ft. from **N** line and **1650** ft. from **E** line of sec. **1****SW/4 Sec 1** **30N** **16W** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)**Undesignated** **San Juan County** **New Mex.**
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is **5503** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well was spudded 6:00AM 9-11-59. 8 5/8" csg was set at 139' and cemented with 100sx neat cement. Cement was circulated to surface. After WOC 24 hrs, the pipe was tested okay with 1000psi for 30 min. A 7-7/8" hole was drilled to 2080' and 5 1/2" casing was cemented at this point with 75 sx neat cement. After WOC 8 hrs, the DV tool was opened at 1480' and 125 sx neat cement was used during second stage. After WOC 30 hrs, the casing was tested okay with 1500psi water pressure. A 4-3/4" hole was drilled with air to a TD of 2180' and 125' of 4" liner (bottom 100' slotted) was set at TD. The well was then fraced down the casing with 15,000 gals oil and 7,500# sand. Avg injection rate was 60BPM at 1300 psi. Frac sand was cleaned out to TD, and tubing and rods were run in well. Presently the well is being placed on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Standard Oil Company of Texas**Address **Box 1581****Parlington, New Mexico**By *[Signature]*Title **Field Foreman**