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Nevajo 30-1-/2 (SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No. 11-20-6	ing_1.906

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