

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.
(Company or Operator)

Clayton
(Lease)

Well No. 1-2, in SW 1/4 of SE 1/4, of Sec. 2, T. 30N, R. 12W, NMPM.

Undesignated Gallup-Basin Dakota Pool, San Juan County.

Well is 990 feet from South line and 1850 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 27, 1961 Drilling was Completed July 18, 1961

Name of Drilling Contractor Huron Drilling Co.

Address 2415 Mercantile Bank Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 5781' KB. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 5948 to 5966 No. 4, from to

No. 2, from 6569 to 6684 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	204'	Guide			Surface
5 1/2	15.5	New	6701'	Float		See Reverse	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	204'	150	Pump & Plug		
7 7/8	5 1/2"	6701'	320 thru shoe			
			340 thru stage collar at 4731'			
			150 thru stage collar at 2201'			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dakota: Sand water frac w/160,000 # 40-60 & 20-40 mesh sand, 160,000 gal. water treated with Dowell's J-101, 1500 gal. acid in three stages.

Gallup: Sand oil frac w/45,000# 20-40 mesh sand, 37,600 gal. crude oil treated with 1000# Adomite

Result of Production Stimulation Dakota: Flow volume thru 3/4" choke: 1640 MCFD. Calculated Absolute Open Flow Potential: 1860 MCFD. Gallup: Flow volume thru 3/4" choke: 1070 MCFD, Calculated Absolute Open Flow Pot. 1195 MCFD Depth Cleaned Out 6687'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....3.....1070 Gallup

GAS WELL: The production during the first 24 hours was.....1640 Dakota.....M.C.F. plus not measured.....barrels of
liquid Hydrocarbon. Shut in Pressure 1563 BK.....lbs.

Length of Time Shut in.....7 days.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....2095' (#3686)
T. 7 Rivers.....	T. McKee.....	T. Menefee.....3818' (#1963)
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....4442' (#1339)
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....4761' (#1020)
T. San Andres.....	T. Granite.....	T. Dakota.....6557' (- 776)
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Gallup.....5706' (- 75)
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Perforations:							
Gallup							
5954	5961						
Dakota							
6580	6590						
6595	6606						
6624	6630						
6634	6643						
6661	6680						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Consolidated Oil & Gas, Inc.....Address.....2112 Tower Bldg., 1700 Broadway.....
Name.....Ringo S. Ferra.....Title.....Chief Engineer.....
October 30, 1961
(Date)