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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

October 30, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Clayton, Well No. 1-2, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 2, T. 30N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded June 27, 1961 Date Drilling Completed July 17, 1961

Please indicate location:

Elevation 5781' KB Total Depth 6701' PBD 6687'

Top Oil/Gas Pay 5954' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6580'-6680' (selectively)

Open Hole 15" Depth 6701' Depth 6525'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1640 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 160,000# sand, 160,000 gal. water, 1500 gal. acid in 3 stages

Casing Press. 1550 Tubing Press. 1563 Date first new oil run to tanks not

Oil Transporter Fouts & Burson 50%, Mateam, Inc. 50%

Gas Transporter Sothern Union Gas Company

Remarks: Waiting for connection. Dual with Gallup.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 3 1961, 19____

Consolidated Oil & Gas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

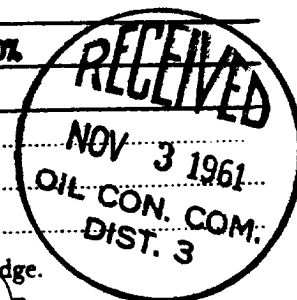
By: _____ (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name J. B. Ladd

Address 2112 Tower Bldg., Denver, Colorado.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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