THE APPLICATION OF CONSOLIDATED OIL

GAS, INC. FOR PERMISSION TO EFFECT
DUAL COMPLETION OF ITS CLAYTON WELL

MO. 1-2 LOCATED IN THE SE/4 SW/4 OF
SECTION 2, TOWNSHIP 30 MORTH, RANGE 12
WEST, EMPM, SAN JUAN COUNTY, HEN MEXICO,
IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM AN UNDESIGNATED GALLUP
POOL AND THE PRODUCTION OF GAS FROM THE

BASIN-DAROTA POOL.

ORDER NO. MC-1121

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OF THE OIL COMMERVATION COMMISSION

Under the provisions of Rule 112-A (II) Consolidated Oil & Gas, Inc. made application to the New Next co Oil Conservation Commission on Newember 10, 1961, for permission to dually complete its Clayton Well No. 1-2 located in the SE/4 SW/4 of Section 2, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from an undesignated Gallup Pool and the production of gas from the Basin-Dakota Pool.

Now, on this 30th day of November, 1961, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Subsection (II) of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

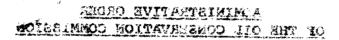
IT IS THEREFORE ORDERED!

That the applicant herein, Consolidated Oil & Gas, Inc., be and the same is hereby authorized to dually complete its Clayton Well No. 1-2 located in the SE/4 SW/4 of Section 2, Township 30 North, Range 12 West, MMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from an oundesignated Gallup Pool and the production of gas from the Basin-Dakota Pool through parallel strings of tubing.

pacvined HOWEVER. That applicant shall complete, operate, and produce said well in accordance with the provisions of Section VI, Rule 112-A.

DRIEF NO. NC-11/41 THE APPLICATION OF CONSOLIDATED OIL & CAS, INC. FOR PERMISSION TO EFFECT OUAL COMPLETION OF ITS CLAYTON HELL NO. 1-2 LOCATED IN THE SE/4 SW/4 OF SECTION 2, TOWNSHIP 30 NORTH, SANSE 12 West, NMFM, SAN JUAN COURTY, NAW MEXICO, TH SUCH A MANNER AS TO PERMIT THE PRODUC-FION OF CAS PROM AN UNDESIGNATED GALLUP

POOL AND THE PRODUCTION OF GAS PROM THE BASIN-MEMOTA POOL.



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 - (3) That no objections have been received within the waiting period as prescribed by said rule.
 - (a) That the proposed dual completion will not cause waste not impair correlative sights.
 - (5) That the mechanics of the proposed dual completion are fessible and conscnant with good conservation practices.

IT IS THEREFORE ORDERLD.

That the applicant herein, Consolidated Oil & Cas, 1855. be and the same is hereby authorized to deally complete and Clayton Well No. 1-2 located in the SE/4 SE/4 of Section 2, Township 30 worth, Range 12 West, Md-M, Sen Juan County, new Mexaco in such a manner as to permit the production of gas from an wardesignated Gallup Pool and the production of gas from the Resur-Dakots Pool through parallel surings of subing.

That applicant shall complete the line PROVIDED HOWEVER. and produce said well in accordance with the provinters of Section Auti alera

PROVIDED FURTHER, That applicant shall take packerleakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

IT IS FURTHER CEDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-some production in the interests of conservation.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director

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STATE OF MEW MERICO OF COMMESSION

A. L. PORTER, Sr., Secretary-Director

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