01:	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	Į.
TRANSPORTER	GAS	
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Denver,	Colore	do	0ct	eber 30,	1961
TAIT A CO	e Hen	DD1 / D1				(Place)				(Date)	
VE AKI	E HER	EBY RI	EQUESTI	NG AN ALL	OWABLE FO	R A WELL F	NOWN	AS:	eu	69	
CONSU	Compan	v or One	rator)	IBC.	Clayto		0	, in		.1/4	1/4,
n		Sec	2	_T 30M	(Lease) 129	NACDA	Undesi	gnated	Gallup		
								1;			
Sa.	n Juai	a			ate Spudded Jt						
P	lease in	dicate lo	xation:		5781' KB					6525'	
D	C	В	A	Top Oil/Gas	Pay 5954'	Nam	me of Prod.	Form. G	allup		
1 1			"	PRODUCING II	NTERVAL -						
E	120	-	 	Perforations	5954-59	61'		1			
	F	G	H		15"		th ing Shoe	\$701°	Depth Tubing	65251	
				OIL WELL TES			_				
L	K	J	I							(Choke
1					d. Test:						
M	<u> </u>	0	P		Acid or Fracture					Ch . I	
1	x			load oil use	ed):bb	ols.oil,	bbls w	ater in	hrs,	min. Size	
				GAS WELL TES	<u> </u>						
990 '	F/sl (Foot/		O' F/WL	Natural Prod	i. Test:	MCF,	/Day; Hour	s flowed	Choke	Size	
tubing ,			ting Recor	_	esting (pitot, b						
Size	1	feet	Sax		cid or Fracture				(Dave House	£1 ouris	3
				1	/4" Method						
10 3/	4" 7	204	150			· resering.		<u> </u>			
5 1/	2" 67	701'	810	Acid or Fraction	ture Treatment	(Give amounts o	of materia.	s used, su	ch as acid.	water, oil,	and
								-		OUOI AGG	
L				Press. 132	Tubing Press 1	323 oil run t	st new to tanks	not		Action to the second	·
				Oil Transpor	ter Fouts &	i Bursum 50	%, Plat	ecu, In	c. 50%	HAIN	ک
1 1/	2" 6:	525'	Tubing	Gas Transpor	ter Souther	rn Union Ga	s Co.		/ 14	FATIAL	\sqrt{U}
Remarks:	Wait	ting f	or come		gal with D				N	3 19	C4
	·····		•••••	•••••					104	- A 121	J
								1.	\0,2	Con, co Dist. 3	2M./
I her	reby cer	tify that	t the infor	mation given	above is true a	and complete t	o the best	of my kno	wledge.	~1211.3	
									es, Inc.		
-PP.0104				••••••	********************************		(Co	mpany er C	perator)		
	OIL CO	ONSERV	VATION	COMMISSIO)N	By:		5. 7		····	
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By:Ωri	ginal.	Signe	Emery	C. Arnole	<u> </u>		f Engle			-	
ritle .Sup				18.0		Şen J. Name	d Commu	nications 1	regarding w	vell to:	
							12 Towe	r Bldg.	, Denver	2, Colo	•

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		STATE OIL COLL	D FICE
,		NUMBER OF	3
		SANTA FS FILE U.S.G.S. LAND OFFICE	
		TRAMSPORT. R PRORATION O OPERATOR	OIL GAS

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