

REQUEST FOR (OIL) - (ALLOWABLE) ALLOWABLE

New Well  
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 22, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Malco Copple, Well No. 10, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

O, Sec. 6, T. 30-N, R. 15-W, NMPM, Verde-Gallup, 1958 Pool

Unit Letter

San Juan

County. Date Spudded February 19, / Date Drilling Completed April 24, 1958

Elevation 5450' Total Depth 2993' ~~max~~ COTD 2993'

Please indicate location:

Top Oil/Gas Pay 2861' Name of Prod. Form. Gallup

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

PRODUCING INTERVAL -

Perforations None

Open Hole 2861' - 2993' Depth Casing Shoe 2861' Depth Tubing 2984'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, - min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	121'	125
5-1/2"	2852'	100
2-3/8	2977	- -

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

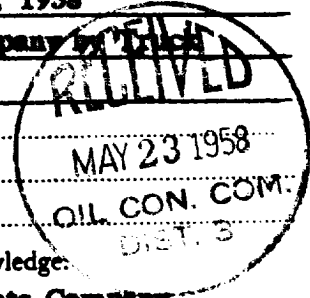
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): sand fractured openhole interval 2861'-2993' - w/12,600 gals. oil & 15,000# sand. Flush w/2940 gals. oil

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks May 15, 1958

Oil Transporter El Paso Natural Gas Products Company by Truck

Gas Transporter None

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge:

Approved MAY 23 1958, 1958

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Joseph E. Keger (Signature)

Original Signed Emery C. Arnold

Title Petroleum Engineer

Supervisor Dist. # 3

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

NUMBER OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)  
*B.T.*

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>El Paso Natural Gas Products Company</b>	Lease <b>Malco Cople</b>	Well No. <b>10</b>
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Unit Letter <b>O</b>	Section <b>6</b>	Township <b>30N</b>	Range <b>15W</b>	County <b>San Juan</b>
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Pool <b>Verde Gallup</b>	Kind of Lease (State, Fed, Fee) <b>Federal</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>O</b>	Section <b>6</b>	Township <b>30N</b>	Range <b>15W</b>
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Shell Oil Company</b>	Address (give address to which approved copy of this form is to be sent)  <b>P. O. Box 1588, Farmington, New Mexico</b>
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Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
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If gas is not being sold, give reasons and also explain its present disposition:

**No pipeline connection - gas is being vented to atmosphere.**

REASON(S) FOR FILING (please check proper box)

New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input checked="" type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	
Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/>	

Remarks

**Effective May 1, 1964**

RECEIVED

APR 27 1964

OIL CON. COM.

DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of April, 19 64.

OIL CONSERVATION COMMISSION	By <b>ORIGINAL SIGNED BY: JOHN J. STRUJEK</b>
Approved by  <b>Original Signed Emery C. Arnold</b>	Title <b>Petroleum Engineer</b>
Title  <b>Supervisor Dist. # 3</b>	Company <b>El Paso Natural Gas Products Co.</b>
Date  <b>APR 27 1964</b>	Address <b>P. O. Box 1560, Farmington, New Mexico</b>