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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Rourke, Well No. 1-4, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 4, T. 30N, R. 13W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County, Date Spudded 11/28/62, Date Drilling Completed 12/12/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5586 KB Total Depth 6228 PBDT 6188

Top Oil/Gas Pay 6086 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6086-6110, 6120-6140, 6172-6186

Open Hole Depth 6228 Casing Shoe 6228 Tubing 6037

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5959 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 149,000 gals. water, 100,000 lb. sand

Casing Press. 1500 Tubing Press. 411 Date first new oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	212	175
4-1/2	6228	374
1-1/2	6037	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 10 1963, 19

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. 3

By: W. H. Williams
(Signature)

Title Chief Engineer
Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.

