

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR COLUMBUS ENERGY CORPORATION	8. FARM OR LEASE NAME ROURKE
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 790' FWL	10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5574' GL - 5586' KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N, R13W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) Tubing Repair			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

9-24-88 TOH with 1-1/2" production tubing. Found 86 jts bad tubing.

9-25-88 Ran 1-1/2" 2.9# EUE tubing, 188 jts, 6078' landed at 6088'.

RECEIVED
OCT 21 1988
OIL CO.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Prod. & Dril'g Sup't.

DATE 10-21-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

OCT 27 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KL